Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

INDEV	NOTICES	AND	DEDODEC	011	14/51	 _

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FORM APPROVED
OMB NO. 1604-0135
Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AN Do not use this form for pro	SF - 079609 6. If Indian, Allottee or Tribe Name					
abandoned well. Use Form 3						
SUBMIT IN TRIPLICATE - Oti	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Oil Well X Gas Well Other						
Oil Well X Gas Well Other 2. Name of Operator		8. Well Name and No. McCroden A 8A				
Energen Resources Corporation	Inccroden A OA					
3a. Address	2h Dhara Na (i da la	9. API Well No.				
2198 Bloomfield Highway, Farmington, N	3b. Phone No. (include area code)	30-039-24184				
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc	M 87401 505-325-6800	10. Field and Pool, or Exploratory Area				
1850' FSL, 1844' FEL, Sec. 9, T25N, RC		Blanco Mesaverde				
12, 000, 5, 1231, 10	11. County or Parish, State					
		la				
12. CHECK APPROPRIATE BO						
TYPE OF SUBMISSION	TYPE OF ACTION					
	TIPE OF ACTION					
Notice of Intent	Acidize Deepen Production	(Start/Resume) Water Shut-Off				
X Subsequent Report	Alter Casing Fracture Treat Reclamatic	on Well Integrity				
Subsequent Report	Casing Repair New Construction Recomplet	te X Other				
Final Abandonment Notice	Change Plans Plug and Abandon Temporari					
	Convert to Injection Plug Back Water Disp	TELLAC				
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed onto testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) The Point Lookout was refraced as follows: 08/21/02 MIRU. 08/22/02 ND WH. NU BOP. TOH with 2-3/8" tubing. TIH with RBP, set @ 5600'. 08/237/02 TIH with packer, set @ 5631'. Acidize existing Point Lookout perfs from 5868' - 6087' with 1000 gals 15% HCL. TOH with packer. NU frac valve. 08/29/02 Frac Point Lookout with 131.446 gals 60Q foam slickwater & 118.200# 20/40 sand. 08/30/02 Flow back after frac. 09/03/02 Killed well. NU BOP. TIH to clean out. 09/04-06/02 Clean out with air mist to PBTD 6121'. 09/11/02 Jetted well with air mist. Well making light sand & water. 09/12/02 Ran 176 jts. 2-3/8" tubing, land @ 6056'. Ran rods and pump. Return to product on product on the product of the p						
4. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	3.0				
Vicki Donaghey	Production Assista					
Vicki Donaghair	Date 09/25/02					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by /s/ Patricia M. Heate	1 77.1	Ourage Date				
conditions of approval, if any, are attached. Approval of this certify that the applicant holds legal or equitable title to those	notice does not warrent or	ources 000 2 nage				