70-139-94/91

DISTRIBUTION		ł <u></u>											
SANTA FE		, NE	W MEXICO OIL CO	Form C-101 Revised 1-1-65									
FILE								SA. Indicat	e Type of Lease				
U.S.G.S.]						STATE	PEE XX				
LAND OFFICE	_							.5, State Off	& Gas Lease No.				
OPERATOR								mm	mmmm				
APPLICATION	ON FO	R PERMIT TO	O DRILL, DEEPE	N. (OR PLUG BA	ACK							
la. Type of Work								7. Unit Agr	eement Name				
DRILL X	DRILL XX DEEPEN PLUG BACK							8. Farm or Lease Name					
OIL TOTAL SAS [Type of Well						TIPLE (T)		Well 35				
PIL XX WELL OTHER SINCLE ZONE XX							ZONE AXJ	9. Well No.					
Nassau Resources,	Inc.							7					
1. Address of Operator P O Box 809, Farmington, NM 87499									W Puerto Chiquito				
4. Location of Well			OCATED 2310			East		Mancos & WC Dakota					
UNIT LETT	ER	<u> </u>	OCATED _2310	— *°	ET FROM THE	Bast	LINE						
AND (2210) PEET PROM	THE	North L	THE OF SEC. 35	TM	vp. 24 N	RGE. 1	W HMPM		ANIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII				
	IIII			III				12. County					
	HH			#	HHHH	HHH	HHH	Rio Arr	iba ()))))				
	HH			1 13	Proposed De	pth 19	9A. Formatio	n	20. Rotary or C.T.				
				1	7800'		lancos &		Rotary				
21. Elevations (Show whether DF 7255' GL; 7267' KB	, KT, etc	1 _	d & Status Plug. Bond tewide		IB. Drilling Cor Four Corne		a		s. Date Work will start SAP				
23.			tewide		rour corne	ers bii	- 6 •	A	SAF				
			PROPOSED CASING	PROPOSED CASING AND CEMENT PROGRAM									
2.22.22.2		G WEIGHT PER FOOT SETTING DEPTH SACKS					OF CEMENT EST. TOP						
SIZE OF HOLE		OF CASING	WEIGHT PER FO	тос	SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP				
12-1/4"		9-5/8"	36#	ОТ	250'	DEPTH	150 cı	ı.ft.	Surface				
				ОТ		DEPTH	150 ci 2159 c	u.ft.	<u> </u>				
12-1/4"		9-5/8"	36#	тоот	250'	DEPTH	150 cı	u.ft.	Surface				
12-1/4" 7-7/8" Plan to drill w	ith s	9-5/8" 5-1/2" pud mud to	36# 15.5 & 17# set 250' of	suri	250' 7800' face casir	ng.	150 cr 2159 c in 2 s	u.ft. u.ft. tages	Surface Surface				
12-1/4" 7-7/8" Plan to drill with then drill	ith sp	9-5/8" 5-1/2" pud mud to water & go	36# 15.5 & 17# set 250' of all of the set 250' of all of all of the set 250' of all of the set 250' of all	suri	250' 7800' face casir	ng.	150 cr 2159 c in 2 s	u.ft. u.ft. tages	Surface Surface				
12-1/4" 7-7/8" Plan to drill with then drill Will run DIL-GR-	ith sp with	9-5/8" 5-1/2" pud mud to water & go nd FDC-CNL	36# 15.5 & 17# set 250' of a el-chem mud to	suri	250' 7800' face casir	ng.	150 cm 2159 cm in 2 sm	u.ft. u.ft. tages formation	Surface Surface				
12-1/4" 7-7/8" Plan to drill with then drill will run DIL-GR-If well appears	ith sp with -SP and produ	9-5/8" 5-1/2" pud mud to water & go nd FDC-CNL- uctive, wi	36# 15.5 & 17# set 250' of el-chem mud to -GR-CAL log. 11 set 5-1/2"	suri	250' 7800' face casirest the Ma	ng. ancos &	150 cm 2159 cm in 2 sm Dakota	tages formatic	Surface Surface				
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Plan to drill with the server certify that the horsests and dedicate the server server that the information of the server certify that the server certificate certif	ith sp with SP an production and accordance of the special section above.	pud mud to water & go nd FDC-CNL uctive, wi ate, frac AP Uh SP W D PROGRAM: IF RAM: IF ANY.	36# 15.5 & 17# set 250' of el-chem mud togen and togen and togen after the set 5-1/2" clean out after the set 250 and togen a	caser i	250' 7800' face casirest the Masing at TI frac & com ACCOMMENCED. SUBMITTED PLUE BACK, GIV	ng. ancos & O, ceme nplete	150 cm 2159 cm in 2 sm Dakota int in 2 with 2-	formatic stages, 7/8" tub	Surface Surface ons. ing.				
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OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 Form C-102 Revised 10-1-78 SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

Cyerolor Nassa	u Resources, I	nc .	Wishing Well	Well No.				
Unit Letter G	Section 35	Township 24 North	Range 1 West	County Rio Arriba	l			
Actual Footage Location of Well:								
2210 Ground Level Elev.	2210 feet from the North line and 2310 feet from the East line							
7255	Producing Form	Mancos	P∞1 West Puerto Chic		nted Acreage:			
7255 Mancos West Puerto Chiquito Mancos 640.0 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
4	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?							
Yes Yes								
	s "no;" list the o	wners and tract desc	riptions which have act	tually been consolidated. (Use reverse side of			
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.								
W 02451				CERT	IFICATION			
NM 03451 Nobil Prod New Mex	ucing Texas &		1	11	hat the Information con-			
		2210'		best of my knowle				
	+ + - -			James S. Ha	zen			
			!	Position Field Supt.				
	1 1		2310'	Company Nassau Reso	urces, Inc.			
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				Hegistered Protessionand/or Land Surveyo	•			
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STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section.

Operator					Le	ase					Well Ho.
1 -	Nassau Resources, Inc.						ishing Well	35 ·		7	
Init Letter Section Township			p Range Co			County	ounly				
G	1	35		24 N	North		1 West		Rio Arrib	a	
Actual Footoge Loca	olion (of Well:	·								
2210	feet	from the No	orth	ı	ine and	2310) fret	from the	East		line
Ground Level Elev.		Producing For	notion		P∝	ol				Dedica	nted Acreage:
7255		Dako	ta			Wil	dcat Dakota				40.0 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
		e lease of di nitization, ur					d to the well, I	ave the	interests of	all ov	wners been consoli-
☐ Yes		No If an	swer is '	'yes;'	type of co	nsol	idation	·	·		
If answer is	s"n	o," list the o	wners ar	d trac	t descripti	ions	which have act	ually b	cen consolida	ited. (1	Use reverse side of
No allowabl	le wi	ll be assigne	d to the v	well ur	til all inte	erest	s have been co	ons olida	ted (by com	nunitiz	zation, unitization.
iorcea-pooi	ing, o	r otnerwise)	or until a	non-s	andaro un	1E, C	liminating such	interes	its, has been	approv	ved by the Division.
							1			CERT	IFICATION
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