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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Nassau Resources, Inc.			8. Farm or Lease Name Wishing Well 35
3. Address of Operator P O Box 809, Farmington, NM 87499			9. Well No. 7
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>2210</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>35</u> TWP. <u>24 N</u> RGE. <u>1 W</u> NM PM		10. Field and Pool, or Wildcat W Puerto Chiquito Mancos & WC Dakota	
		12. County Rio Arriba	
		19. Proposed Depth 7800'	19A. Formation Mancos & Dakota
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 7255' GL; 7267' KB	21A. Kind & Status Plug. Bond Statewide	21B. Drilling Contractor Four Corners Drlg.	22. Approx. Date Work will start ASAP

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	250'	150 cu.ft.	Surface
7-7/8"	5-1/2"	15.5 & 17#	7800'	2159 cu.ft.	Surface
				in 2 stages	

Plan to drill with spud mud to set 250' of surface casing.
 Will then drill with water & gel-chem mud to test the Mancos & Dakota formations.
 Will run DIL-GR-SP and FDC-CNL-GR-CAL log.
 If well appears productive, will set 5-1/2" casing at TD, cement in 2 stages,
 selectively perforate, frac clean out after frac & complete with 2-7/8" tubing.

Gas is not dedicated.

APPROVAL EXPIRES 5-20-88
 UNLESS DRILLING IS COMMENCED.
 SPUD NOTICE MUST BE SUBMITTED
 WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James S. Hazen Title Field Supt. Date 11/19/87

(This space for State Use)

APPROVED BY Deputy Oil & Gas Inspector, Dist. #3 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

CONDITIONS OF APPROVAL, IF ANY:

Hold c. 104 for acreage consolidation on the Mancos

NOV 20 1987

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator Nassau Resources, Inc.			Lease Wishing Well 35		Well No. 7
Unit Letter G	Section 35	Township 24 North	Range 1 West	County Rio Arriba	
Actual Footage Location of Well:					
2210 feet from the North line and		2310 feet from the East line			
Ground Level Elev. 7255	Producing Formation Mancos	Pool West Puerto Chiquito Mancos		Dedicated Acreage: 640.0 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Will be communitized.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

NM 03451 Mobil Producing Texas & New Mexico Inc.		2210'	
SECTION 35		2310'	
Various Nassau Resources, Inc. Fee Leases			

NOV 12 1987
OIL CON. DIV.
SANTA FE, N.M.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
James S. Hazen
Position
Field Supt.
Company
Nassau Resources, Inc.

Date
11/17/87

EDGAR L. RISENHOOVER
NEW MEXICO
5979
I certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
November 16, 1987

Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risenhoover
Certificate No. 5979
Edgar L. Risenhoover, L.S.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
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All distances must be from the outer boundaries of the Section.

Operator Nassau Resources, Inc.			Lease Wishing Well 35			Well No. 7		
Unit Letter G	Section 35	Township 24 North	Range 1 West	County Rio Arriba				
Actual Footage Location of Well: 2210 feet from the North line and 2310 feet from the East line								
Ground Level Elev. 7255	Producing Formation Dakota		Pool Wildcat Dakota		Dedicated Acreage: 40.0 Acres			

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? NA

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

2210'		2310'	
Nassau Resources, Inc. Fee Lease			
SECTION 35			
RECEIVED NOV 19 1987 OIL DIV. S.F.			

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
James S. Hazen

Position
Field Supt.

Company
Nassau Resources, Inc.

Date
11/18/87

EDGAR L. RISENHOOVER
NEW MEXICO
5979
I, the undersigned, certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
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Registered Professional Engineer
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