

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator MESA GRANDE RESOURCES, INC.	8. Farm or Lease Name Banshee
3. Address of Operator 1200 Philtower Building, Tulsa, Oklahoma 74103	9. Well No. #1
4. Location of Well UNIT LETTER <u>E</u> <u>1800</u> FEET FROM THE <u>North</u> LINE AND <u>900</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Wildcat Gavilan Mancos/Gavilan Greenhorn-Graneros-Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 7,315 GR	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/24/88 Operator MIRU Four Corners Rig #14 & spudded the Banshee #1 at 20:15 hrs.

5/25/88 Operator drilled 12 1/4" hole to 375'; RU and ran 362' 9 5/8 36# casing set at 362' w/225 CFT class B cement 2% CC. Circulated 5 bbls. cement. PD at 03:30 5/25/88.

5/25/88 Operator tested casing and BOP to 500# SP for 1/4 hr. No leak off.

RECEIVED
MAY 31 1988
OIL CON. DIV
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED GREGORY R. PHILLIPS TITLE Vice President DATE May 26, 1988
Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 1 DATE MAY 31 1988

CONDITIONS OF APPROVAL, IF ANY: