

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator MESA GRANDE RESOURCES, INC.	8. Farm or Lease Name BANSHEE
3. Address of Operator 1200 Philtower Building, Tulsa, OK 74103	9. Well No. #1
4. Location of Well UNIT LETTER <u>E</u> <u>1800</u> FEET FROM THE <u>North</u> LINE AND <u>900</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Wildcat Gavilan Mangos; Gav. Gr/Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Operator reached TD of 8098' on 6/07/88. Ran 195 jnts 5 1/2" K-55 15.5# and 17.0# smls to 8070' and cemented in two stages as follows:

6/09/88 - 1st stage: 1100 ft<sup>3</sup> (875 sx) Class G 50/50 Poz 2% D29, 10% D44, 0.6% D60, 1/4# D29/sk. PD @ 0330. Test to 2550# OK.  
2nd stage: 385 ft<sup>3</sup> (205 sx) Class G 65/35 Poz w/ 6% D20, 1/4# D29/sk and 6# D24. Tailed in w/ 115 ft<sup>3</sup> (100 sx) Class G neat, 1/4# D29/sk. PD @ 0621. Test to 2610# OK

6/09/88 - Operations suspended until completion.

RECEIVED  
JUL 07 1988  
OIL CON. DIV.  
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gregory R. Phillips TITLE Vice President DATE July 5, 1988

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 07 1988

CONDITIONS OF APPROVAL, IF ANY: