

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ 11 SEP -9 PM 1:35

2. NAME OF OPERATOR Amoco Production Company FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

3. ADDRESS OF OPERATOR 2329 E. 30th St. Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1650' FNL x 1650' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DP, RT, GR, etc.)
7217' GR

5. LEASE DESIGNATION AND SERIAL NO. NM-28699

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Southern Union Federal Com

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Regina Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4W Sec. 36 T24N R1W

12. COUNTY OR PARISH Rio Arriba 13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Spud + Set Casing ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" surface hole on 7-20-88 at 1800 hrs. Drilled to 321'. Set 9-5/8" 32# K55 surface casing at 318'. Cemented with 245 cf Class B, 29% CaCl₂. Circulated good cement to the surface. Pressure tested to 1250 psi. Drilled a 8-3/4" hole to a TD of 5981' on 8-9-88. Set 5-1/2" 15.5# K55 production casing at 5981'. Cemented Stage 1 with 1155 cf Class G 50/50 POZ. Cemented Stage 2 with 1163 cf Class B, 65:35 POZ. Tailed in with 118 cf Class B standard. Circulated 30 RBLS to the surface. The DV tool was set at 3006' and the rig released on 8-9-88.

RECEIVED
SEP 14 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

R. Shaw

TITLE Adm. Supervisor

DATE

9-7-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

SEP 12 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side