

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Bureau No. 1004-1135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO

SF 080536

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Elliott Oil Company	8. FARM OR LEASE NAME Ora
3. ADDRESS OF OPERATOR P.O. Box 1355, Roswell, New Mexico 88201	9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 660' FSL & 1980' FEL	10. FIELD AND POOL, OR WILDCAT Lindrith Gallup-Dakota
14. PERMIT NO	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21, T25N, R3W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7352'	12. COUNTY OR PARISH Rio Arriba
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) production casing	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-8-88 T.D. 8253' KB. Ran 4 1/2" 11.6# IT30 casing as follows: Ran 198 jts and landed at 8249' KB. Float Collar at 8203' KB. Stage tools at 6165' and 3949' KB. Cemented 1st Stage with 20 bbls mud flush, 10 bbls water, 731 cu.ft. 60/30 Pozmix, 2% gel, 10% salt, 6 1/4 #/sx gilsonite. Full Returns throughout job. Plug Down 5:15 am with 1400 psi. Cemented 2nd Stage with 957 cu.ft. 65/35 Pozmix, 3% gel, 10% Thixad, 10% salt, 12 1/4 #/sx gilsonite. Full returns throughout job. Plug down 8:30 am with 2400 psi. Cemented 3rd Stage with 1630 cu.ft. 65/35 Pozmix, 6% gel, 1 1/4 #/sx Celoflake, and tailed in with 142 cu.ft. Class 'B' neat cement. Full returns until plug released then partial returns throughout displacement. Hole standing full. Plug down at 1:15 pm. 8-8-88.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold W. Elledge

TITLE Petroleum Engineer

DATE 8-10-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMCCOIL

AUG 13 1988

COIL DIV.

*See Instructions on Reverse Side

