

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on re-
verse side)

LEASE DESIGNATION AND SERIAL NO.

SF 080536

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Elliott Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 1355 Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1650' FSL & 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7187' GR

7199' KB

10. FIELD AND POOL, OR WILDCAT

Lindrith Gallup Dakota

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

28, T25N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) running casing

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

19. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-30-88 T.D. 8067' MORT Ran 4 1/2" 11.6# LT&C casing. With pipe 30 jts off bottom, hole stopped displacing, broke circulation, circulated good for 1/2 hr. Landed production casing at 8061.24' KB with Stage Tools at 6920' and 3912' KB.

Tagged bottom at 8066' with 195 jts casing. Laid down joint #195. Rig up Western Company and cemented 1st Stage with 20 bbls mud flush, 10 bbls water, and 400 sx 50/50 Pozmix, 2% gel, 10% salt, 6 1/4 #/sx gilsonite, at 13.8 ppg. Full returns throughout job. Bumped plug to 2500 psi at 4:15 pm. Dropped bomb and opened lower stage tool. Circulate. Cemented 2nd Stage with 300 sx 65/35 Pozmix, 3% gel, 10% Thixad, 10% salt, 12 1/2 #/sx gilsonite and tailed in with 60 sx Class "B" neat cement. Full returns throughout job. Bumped plug with 2500 psi at 6:45 pm. Dropped bomb and opened upper stage tool. Circulate out 20 sx cement. Cemented 3rd Stage with 800 sx 65/35 Pozmix, 6% gel, 1/4 #/sx flake and tailed in with 60 sx Class "B" neat cement. Full returns throughout job. Bumped plug with 3000 psi at 10:00 pm. Circulated 80 sx good cement to reserve pit. Sit slips with weight indicator reading 90,000 lbs. Cut off casing and installed temporary cap over casing. Released Rig at 2:00 am 6/30/88.

We anticipate completion operations will commence 8-1-88.

20. I hereby certify that the foregoing is true and correct

SIGNED

Howard W. Ellinger

TITLE

Petroleum Engineer

DATE July 5, 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
JUL 11 1988
OIL CON. DIV.
NMOCO
DIST. 3

*See Instructions on Reverse Side

