Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 Revised 1-1-0, See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc. Address P.O. Box 633 Midland, Texas 79702 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: TO CHANGE OIL/CONDENSATE GATHER TO GARY Dry Gas WILLIAMS ENERGY COPR. EFFECTIVE 6-1-90 Oil Recompletion Change in Operator Cazinghead Gas [] Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Lease Name Kind of Lease State, Federal or Fee Schmitz Federal W.Pto.Chiquito/Mancos Location 1800_ Unit Letter ____J Feet From The S Line and 1800 Feet From The F. 34 Township 24N Range 1W ,NMPM, Rio Arriba County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) X Rep.Pl.370 17St.Ste.5300,Den.CO.80202 -Williams Energy Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Paso Natural Gas Co Box 1492 If well produces oil or liquids, Unit Sec Twp. is gas actually connected? When ? Rge. give location of tanks. 34 | 24N | 1W J If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Oil Well New Well | Workover Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size ength of Test Casing Pressure Tubing Pressure . . . Water - Bbls. Gas- MCF ctual Prod. During Test Oil - Bbls. ารปั **IAS WELL** DIST. 3 of Condensus stual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) ting Method (pitot, back pr.) Choke Size OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION hereby certify that the rules and regulations of the Oil Conservation division have been complied with and that the information given above the and complete to the best of my knowledge and belief. **JUN 1 1 19**90 Date Approved Muley By___

NSTRUCTIONS: This form is to be filed in compliance with Rule 1104

IRLEY TOOD

nted Name

8-90

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

SUPERVISOR DISTRICT #3

All sections of this form must be filled out for allowable on new and recompleted wells.

MOBIL EXPLOPATION & proprieting the

Title

Telephone No.

MODE

(915)688-2585

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Senarate Form C-104 must be filed for each nool in multiply completed wells.