

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

PUN 1084804

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RIO CHAMA PETROLEUM, INC. PO BOX 23553 SANTA FE, NM 87502		² OGRID Number 160560
⁴ API Number 30-0 30-039-24331		³ Reason for Filing Code CO-5/1/99
⁵ Pool Name W PUERTO CHIQUITO MANCOS		⁶ Pool Code 50440
⁷ Property Code 2199T 247 B-2	⁸ Property Name SCHMITZ FEDERAL 34	
		⁹ Well Number 3

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	34	24N	01W		1800	S	1800	E	RA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Lsc Code P	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009018	Giant Industries	1388610	O	
151618	El Paso Field Services	1388630	G	meter #92454
				RECEIVED MAY - 4 1999
				OIL CONSERVATION DIVISION

IV. Produced Water

²³ POD 1388650	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PRTD	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>J. Craig Creel</i>		Approved by: <i>J. S.</i>	
Printed name: J. CRAIG CREEL		Title: SUPERVISOR DISTRICT #3	
Title: President		Approval Date: MAY - 4 1999	
Date: 4/30/99	Phone: 986-9723		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
ENERGEN RESOURCES CORP. #162928			
Previous Operator Signature: <i>Richard Corcoran</i>	Printed Name: RICHARD CORCORAN	Title: DISTRICT MANAGER	Date: 4-26-99

FOUST 02/02/95

BASIN DISPOSAL NO DUMPING OBVIOUS TO THE WEST END OF THE PROPERTY WITHIN THE FENCED FACILITY OR ON THE PIPE LINE RIGHT-OF-WAY. STABILIZATION PAD CONTAINS LIQUIDS, NOT DESIGNED FOR THIS. POND LEVEL 9'8" WITH 11" BEING FULL. NEED TO COMPLETE BERMS ON TANKS AT SW CORNER OF THE POND. NOTIFIED DON LEE OF NEED FOR BERMS. EPNG JOHN LAMBDIN AND DENNIS BIRD SAMPLING AT BLACO FIELD STATION. MOI BUENA VISTA SITE--DIP TANK EAST OF ROAD MANUFACTURED IN 1991--PUMP CANYON-UNIONCNDP PROBABLY WFS. ON WEST SIDE OF ROAD MOI, AMOCO BOTH HAVE PIPELINE STAKES. CLOSEST WLT TO SITE IS MOI SHAW #1R, A-13-30N-09W. EPNG JAGUES CLEANUP STILL HAS 2.5 FEET PRODUCT ON MIDDLE TWO RECOVERY WELLS MW-1, MW-2, WELLS HAD SHOWN NO SIGNS OF PRODUCT DURING FALL. SWMD NOT MANNED AT 11:30 AM.

FOUST 02/03/95

SWMD NOT MANNED AT 11:30 AFTER I HAD SPECIFICALLY REQUESTED COMPRESSOR BE RUN TO AERATE THE POND, TALKED TO RICHARD CHENEY ON MOBILE PHONE 2/2/95. J.K. EDWARDS SULLIVAN #9, L-15-26N-12W, WATER PRODUCED INTO OLD SINGLE LINED DRILL PIT, LINER NOT INTACT, NO NET, SKIM OF OIL ON HALF OF PIT 30' X 60'. EPNG CHACO PLANT WITNESSED SAMPLING AT TRASH PIT. SAMPLING WOULD NEED TO BE MORE STRINGENT AND EXTENSIVE IN OTHER LOCATIONS. INSPECTED NEW LINED EVAPORATION PONDS, LEAK DETECTION IS NOW FULL OF RAINWATER--NEED TO BE PUMPED OUT BEFORE INITIATING OPERATIONS. DRIVE THROUGH INSPECTION OF PLANT, SOME BARRELS NEED TO BE STACKED ON SIDES.

FOUST 02/10/95

ENVIROTECH LANDFARM I--OPEN FACILITY TO REMOVE CONCRETE BASES FOR GRAVEL SCREEN AT 08:00. ENVIROTECH EQUIPMENT ON LOCATION 09:30, CLOSE GATES BUT ALLOW WORK TO CONTINUE AT 10:00. AMOCO GCU COM F #162 STILL STRIPPING OUT OVERBURDEN. BASICALLY HAVEN'T STARTED ON CONTAMINATION. SWMD 14:00 FULLY OPERATIONAL POND LEVEL IS 116 3/4" DEPTH 11'5 1/2". MIX ONE CAN CHEMICAL 110.25#.

FOUST 02/20/95

SWMD POND LEVEL AT 08:00 IS 134 1/2" OR 11'2 1/2" FROM BTM AT CTR OF POND. POND IS STARTING TO SMELL, I AUTHORIZED THE USE OF UP TO 3 CANS OF CHEMICAL PER DAY UNTIL ODOR IS UNDER CONTROL.

FOUST 02/22/95

MOI BUENA VISTA COMPRESSOR SITE WITH GCNM (DENVER BEARDON)--RAN VAPOR LEAK DETECTION ON THEIR LINES, NO LEAKS IDENTIFIED. EPNG SANDRA MILLER IN THE AREA CHECKING FOR PROBLEMS, EPNG WILL SCHEDULE LEAK DETECTION. GAS SEEP LOCATED NEAR PRITCHARD A #11, M-1-30N-09W IS IN PUMP CANYON. KOCH EXPLORATION EVAPORATION POND GROWING GREEN MOSS OR ALGAE. DON JOHNSON WILL IDENTIFY THIS PLANT. SWMD 134" AT 07:00, NO H2S, SMELL DIMINISHED, MIXED 3 CANS OF CHEMICAL. NO WATER HAULED IN 48 HOURS.

FOUST 02/28/95

MOI SHAW #250, H-13-30N-09W, CLIFF BROCK--CHEMICAL BARRELS--EMPTY BARRELS NEED TO BE STACKED WITH BUGS PARALLEL IF OVER TWO BARRELS WE NEED CONTAINMENT AND LABELS ON BARRELS CONTAINING FLUID. MOI SHAW 1R, A-13-30N-09W MERIDIAN WILL DO 2-4 AUGER HOLE EVALUATIONS ON POTENTIAL PLUME FROM PRODUCTION PIT. SWMD POND LEVEL 08:00 AT 133 1/2", FOUR LOADS HAULED MONDAY FOR KOCH EXPLORATION. CHECKED OUT MOI PUMP MESACDP, TIGHTENED MANWAY AND UNION WHICH WERE LEAKING, NO DUMP LINE LEAK FROM DRIP TO TANK.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. PH 12:17

Use "APPLICATION FOR PERMIT - " for such proposals. ALBUQUERQUE

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.
2198 Bloomfield Highway, Farmington, NM 87401 505-325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 34, T28N-R01W, N.M.P.M.
1,800' FSL AND 1,800' FEL
24N

5. Lease Designation and Serial No.

NM-02451 FEE

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

NM 80147

8. Well Name and No.

SCHMITZ FED. 34 3

9. API Well No.

30-039-24331

10. Field and Pool, or exploratory Area

W. PUERTO CHIQUITO MANCOS

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ENERGEN RESOURCES CORP. SOLD ITS INTEREST IN THE SUBJECT WELL TO RIO CHAMA PETROLEUM, INC., WHO WILL ASSUME OPERATIONS ON MAY 1, 1999.

RECEIVED
MAY 12 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Richard Concoran

Title DISTRICT LANDMAN

Date

4-26-99

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.