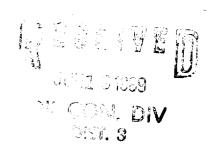
Form	3160-	-5
(Nove	aber	1983)
(Fore	ally	9-331

UNITED STATES

(November 1983)		DE	PARTMEN'	T OF INTERIOR	Su	ubmit Original &	6 Copies
(Formally 9-331)		BUR	EAU OF I	LAND MANAGEMENT			
·						ease Designation 6F-078911	& Serial No.
		SUNDRY	NOTICES	AND REPORTS ON WELLS	- 1	Indian, Allottee NA	Tribe Name
					7.	Unit Agreement N	ane
1. Oil Well [X]	Gas Well	1 [] Other			_ L	INDRITH B	
2. Name Of Operator					8.	Farm or Lease Na	#6
MOBIL DIL CORPORA	TION				_	INDRITH B UNIT	
3. Address Of Operator					9.	Well No.	
P.O. BOX 5444, DE	NVER, CO	D. 80217-5444			_	75	
4. Location of Well						. Field & Pool, o C.LINDRITH GALLUP	
1290 FSL, 2100 FEL					11.	Sec., T., R., SEC.35, T25W, R3W	
14. Permit Number		I 15. Elevation			County		
API 30-039-24352		1		GL_7075'	RIC	ARRIBA	I N.M.
16.	heck App	proprite Box To Indica	te Natur	re of Notice, Report, or Other			
Notice of I	ntention	n Ta:		Subseque	ent Rep	oort Of:	
Test Water Shut-off	[]	Pull or Alter Casing	[]	Water Shut-off	[]	Repairing Well	[]
Fracture Treat	[]	Multiple Complete		Fracture Treatment		Altering Casin	
Shoot or Acidize	[]	Abandon	[]	Shooting or Acidizing	[]	Abandonment	[]
Repair Well	[]	Change Plans	[]				
OTHER				OTHER <u>GAS ANALYS</u> IS			[X]

ATTACHED FOR YOUR INFORMATION IS THE GAS ANALYSIS FOR THE ABOVED REFERENCED WELL.



18. I hereby certify that the foregoing information is tr	rue and correct	
Signed D. R. Maynard	Title REGULATORY COMP	PLIANCE MGR. Date 6-14-89
Approved By	Title	Date

GAS ANALYSIS

TECH, Inc. 333 East Main Farmington New Mexico 87401

505/327-3311

Company name: Mobil

Well Name: LB75

Well Location :

Lease No. :

Submitted by :

Date sampled: 5-26-89

Depth (ft):

Est. Production Rate (MCFD):

Analysis date: 6-2-89

Formation:

County/state :

Sample Source:

Field:

Cylinder No.:

Sample temp. (deg F):

Sample Pressure (PSIG):

Sampled by:

Gas	Mole %	B.T.U.	G.P.M.	Sp. Gr.
1. Oxygen 2. Nitrogen 3. Methane 4. CO2 5. Ethane 6. Propane 7. Isobutane 8. Butane 9. i-Pentane 10. Pentane 11. Hexanes 12. H2S	3.999	0.000 0.000 537.550 0.000 363.620 412.940 60.590 130.440 33.390 27.980 39.760 0.000	0.000 0.000 0.000 0.000 4.506 0.608 0.037 0.305 0.252 0.343 0.000	0.0000 0.0085 0.2948 0.0103 0.2134 0.2497 0.0373 0.0802 0.0208 0.0173 0.0248 0.0000
Totals	100.000	1606.270	7.271	0.9571

Net (dry) heating value per cu. ft. @ 14.696 PSIA.

NOTE: B.T.U., G.P.M., and Sp. Gr. are calculated values based on ideal gas constants in the Engineering Data Book of the GPSA, 1981. Saturated gross heating value @ 14.696 PSIA may be determined by multiplying by 0.9826.