

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Submit Original & 6 Copies

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well ☒ Gas Well ☐ Other

2. Name Of Operator
MOBIL OIL CORPORATION

3. Address Of Operator
P.O. BOX 5444, DENVER, CO. 80217-5444

4. Location of Well
1290 FSL, 2100 FEL

14. Permit Number API 30-039-24352 I 15. Elevation GL 7075'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice of Intention To:

Test Water Shut-off ☐ Pull or Alter Casing ☐
Fracture Treat ☐ Multiple Complete ☐
Shoot or Acidize ☐ Abandon ☐
Repair Well ☐ Change Plans ☐
OTHER ☐

Subsequent Report Of:

Water Shut-off ☐ Repairing Well ☐
Fracture Treatment ☐ Altering Casing ☐
Shooting or Acidizing ☐ Abandonment ☐
OTHER GAS ANALYSIS ☒

5. Lease Designation & Serial No.
SF-078911

6. Indian, Allottee Tribe Name
NA

7. Unit Agreement Name
LINDRITH B

8. Farm or Lease Name
LINDRITH B UNIT

9. Well No.
75

10. Field & Pool, or Wildcat
W. LINDRITH GALLUP/DAKOTA

11. Sec., T., R.,
SEC. 35, T25W, R3W, NMPH

12. County RIO ARriba I 13. State N.M.

17. Describe Proposed or Completed Operations

ATTACHED FOR YOUR INFORMATION IS THE GAS ANALYSIS FOR THE ABOVE REFERENCED WELL.

RECEIVED
JUN 12 1989
BLM CON. DIV
DIST. 3

18. I hereby certify that the foregoing information is true and correct.

Signed D. R. Maynard Title REGULATORY COMPLIANCE MGR. Date 6-14-89

Approved By _____ Title _____ Date _____

Conditions of Approval If Any:

DATE: 5 June 1989

GAS ANALYSIS



TECH, Inc.
333 East Main
Farmington
New Mexico
87401
505/327-3311

Company name: Mobil

Well Name: LB75

Well Location :

Lease No. :

Submitted by :

Date sampled: 5-26-89

Depth (ft):

Est. Production Rate (MCFD):

Analysis date: 6-2-89

Formation:

County/state :

Sample Source:

Field:

Cylinder No.:

Sample temp. (deg F):

Sample Pressure (PSIG):

Sampled by:

Gas	Mole %	B.T.U.	G.P.M.	Sp. Gr.
1. Oxygen	0.000	0.000	0.000	0.0000
2. Nitrogen	0.888	0.000	0.000	0.0085
3. Methane	53.239	537.550	0.000	0.2948
4. CO2	0.678	0.000	0.000	0.0103
5. Ethane	20.559	363.620	0.000	0.2134
6. Propane	16.405	412.940	4.506	0.2497
7. Isobutane	1.863	60.590	0.608	0.0373
8. Butane	3.999	130.440	0.037	0.0802
9. i-Pentane	0.835	33.390	0.305	0.0208
10. Pentane	0.698	27.980	0.252	0.0173
11. Hexanes	0.836	39.760	0.343	0.0248
12. H2S	0.000	0.000	0.000	0.0000
Totals	100.000	1606.270	7.271	0.9571

Net (dry) heating value per cu. ft. @ 14.696 PSIA.

NOTE: B.T.U., G.P.M., and Sp. Gr. are calculated values based on ideal gas constants in the Engineering Data Book of the GPSA, 1981. Saturated gross heating value @ 14.696 PSIA may be determined by multiplying by 0.9826.