

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
SF-078911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
LINDRITH B UNIT

8. WELL NAME AND NO.
#75

9. API WELL NO.
30-039-24352

10. FIELD AND POOL, OR EXPLORATORY AREA
Lindrith Gallup/Dakota West

11. COUNTY OR PARISH, STATE
RIO ARRIBA COUNTY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)
1290' FSL - 2100' FEL, SEC 35, T25N-R03W, UNIT O

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: _____
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLEASE SEE ATTACHED SUMMARY OF ACTIONS TAKEN TO PLUG AND ABANDON THE LINDRITH B #75.
AS OF 5-14-98 THE LINDRITH B 75 IS NOW PLUGGED AND ABANDONED.

RECEIVED
JUN 16 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNED *Debra Bemenderfer* TITLE **DEBRA BEMENDERFER, As Agent for Conoco Inc.** DATE **MAY 22, 1998**

(This space for Federal or State office use)

APPROVED BY *Fabian M. [Signature]* TITLE **Lands and Mineral Resources** DATE **6/12/98**

Conditions of approval, if any:
Surface restriction per attached ltr (original sent w/ NOI 4-29-98)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Conoco Inc.

May 15, 1998

Lindrith B Unit #75

Page 1 of 2

1290' FSL and 2100' FEL, Sec. 35, T-25-N, R-3-W
Rio Arriba County, NM
SF-078911

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 7807', spot 17 sxs Class B cement above CIBP to 7807' to isolate Dakota perforations.

Plug #2 with 17 sxs Class B cement inside casing from 6794' to 6689' to cover Gallup top.

Plug #3 with retainer at 5108', mix 47 sxs Class B cement, squeeze 30 sxs outside 5-1/2" retainer from 5156' to 5056' and leave 17 sxs inside casing to 5006' to cover Mesaverde top.

Plug #4 with retainer at 3370', mix 110 sxs Class B cement, squeeze 30 sxs outside casing from 3428' to 3328' to cover Pictured Cliffs top outside and leave 80 sxs inside casing above CR up to 2712' to cover Pictured Cliffs, Kirtland, Fruitland and Ojo Alamo tops.

Plug #4b with retainer at 1506', mix 47 sxs Class B cement, squeeze 30 sxs outside 5-1/2" casing from 1550' to 1450' and leave 17sxs inside casing to 1400' to cover Nacimiento top.

Plug #5 with 186 sxs Class B cement pumped down 5-1/2" casing from 472' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

Notified Rio Puerco BLM on 5//98

5-8-98 Road rig and equipment to location, RU rig. SDFD.

5-11-99 Safety Meeting. Completed RU equipment. Change out rubbers on rams. ND wellhead and NU BOP, test. Layout relief line to pit. Open up well, no pressures. RU A-Plus wireline truck and round-trip 5-1/2" gauge ring to 7810'. RIH with 5-1/2" wireline CIBP and set at 7807'. RIH with 2-7/8" tubing (work string from #76 well) and tie back to one line. Tag CIBP at 7807'.

5-12-98 Safety Meeting. Load casing with water and pressure test to 500#, held OK. Plug #1 with CIBP at 7807', spot 17 sxs Class B cement above CIBP to 7807' to isolate Dakota perforations. POH to 6794'. Plug #2 with 17 sxs Class B cement inside casing from 6794' to 6689' to cover Gallup top. POH with tubing. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 5156'. RIH and set 5-1/2" PlugWell wireline retainer at 5108'. Attempt to pressure test bradenhead, could pump into at 1 bpm at 650#. RIH with tubing and sting into retainer; establish rate into squeeze holes 1-1/2 bpm at 300#. Plug #3 with retainer at 5108', mix 47 sxs Class B cement, squeeze 30 sxs outside 5-1/2" retainer from 5156' to 5056' and leave 17 sxs inside casing to 5006' to cover Mesaverde top. POH with tubing. Shut in well. SDFD.

A - PLUS WELL SERVICE, INC.

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Conoco Inc.

Lindrith B Unit #75

1290' FSL and 2100' FEL, Sec. 35, T-25-N, R-3-W
Rio Arriba County, NM
SF-078911

May 15, 1998

Page 2 of 2

Plug & Abandonment Report

Plugging Summary Continued:

5-13-99 Safety Meeting. RIH and perforate 3 HSC squeeze holes at 3428'. Set 5-1/2" DHS retainer at 3370'. Sting in and out of retainer. Establish rate into squeeze holes 2 bpm at 0#. Plug #4 with retainer at 3370', mix 110 sxs Class B cement, squeeze 30 sxs outside casing from 3428' to 3328' to cover Pictured Cliffs top outside and leave 80 sxs inside casing above CR up to 2712' to cover Pictured Cliffs, Kirtland, Fruitland and Ojo Alamo tops. POH. Procedure change per BLM approval conditions. Perforate 3 HSC squeeze holes at 1550'. Set 5-1/2" DHS retainer at 1506'. Sting in and out of retainer. Plug #4b with retainer at 1506', mix 47 sxs Class B cement, squeeze 30 sxs outside 5-1/2" casing from 1550' to 1450' and leave 17sxs inside casing to 1400' to cover Nacimiento top. POH and LD tubing. Perforate 3 HSC squeeze holes at 472'. Establish circulation with 9 bbls water out bradenhead valve. Plug #5 with 186 sxs Class B cement pumped down 5-1/2" casing from 472' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC overnight. SDFD.

5-14-99 Safety Meeting. ND BOPs and dig out wellhead. Cut wellhead off and found cement at surface in 5-1/2" casing and 9-5/8" annulus. Mix 28 sxs Class B cement and install P&A marker. RD rig and equipment; move off location.
A. Yepa, Rio Puerco BLM representative was on location.



United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Albuquerque Field Office
435 Montañito Rd. NE
Albuquerque, New Mexico 87107-4935

FILE COPY
Surname

<i>M. P. P. P.</i>
<i>Delius April 98</i>
<i>per 4/16/98</i>

IN REPLY REFER TO:

NMSF 078911
Lindrith B #75
3162.3-4 (010)

APR 29 1998

Conoco, Inc.
10 Desta Drive, Suite 100 W.
Midland, TX 79705-4500

Dear Sir/Madam:

The following conditions of approval must be complied with (as applicable) before the Lindrith B #75 located 1290' FEL and 2100' FEL, Section 35, T 25 N., R. 3 W., can be approved for final abandonment.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location.
2. Any oily soil or fluids must be properly disposed of in an approved disposal area.
3. Pits must be filled in and the edges of the pads shaped to conform to the natural terrain.
4. Pads must be leveled, dressed up by a maintainer, ripped and disked.
5. Access roads must be leveled, waterbarred, disked and blocked off with earthen berms at the junction with the main road and at the entrance to the well pad. Waterbars should be spaced as shown below.

<u>% Slope</u>	<u>Spacing Interval</u>
Less than 2%	200'
2 to 5%	150'
6 to 9%	100'
10 to 15%	50'
Greater than 15%	30'

All waterbars should divert water to the downhill side of the road onto undisturbed ground.

Contact the landowners regarding closure of access roads. Our records indicated that there were three landowners involved in the permitting of the well location and access road.

6. All disturbed areas will be seeded or surface restored per the landowner surface agreement. A suggested seed mix for the area is:

Seed Mix No. 1--BLM

Crested Wheatgrass	2
Smooth Brome	1
Fourwing Saltbush (dewinged)	1
Nomad Alfalfa	2
Indian Ricegrass	1
Western Wheatgrass	2

Species to be planted in pounds pure-live-seed per acre (pure-live-seed = germination x purity). To prevent the introduction of noxious weeds, use certified weed free seed mix.

Since the well is located on private surface, a landowner concurrence letter regarding site restoration should be sent to us.

After one growing season, notify us by Sundry Notice of Final Abandonment. We will schedule an inspection to check the well site and surface restoration. If you have any questions, please contact me at (505) 761-8786.

Sincerely,

s/ Patricia M Hester

Patricia M. Hester
Surface Protection/Geologist

1 Enclosure
1 - Sundry Notice