

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

1. LEASE DESIGNATION AND SERIAL NO.
NM-58873

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

3. FARM OR LEASE NAME

RINCON

9. WELL NO.

11

10. FIELD AND POOL OR WILDCAT

ESCRITO GALLUP

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

NE 1/4 SE 1/4

SEC. 31-T24N-R6W

12. COUNTY OR
PARISH

RIO ARRIBA

13. STATE

NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ REPER-
EN ☐ FISH ☐ BACK ☐ DIFF. ☐ EXNER ☐ Other

2. NAME OF OPERATOR

JACK A. COLE

3. ADDRESS OF OPERATOR

P.O. BOX 191, FARMINGTON, NEW-MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1880' FSL, 930' FEL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. DATE ISSUED
OIL CON. DIV
DIST. 3

15. DATE SPUDDED 6-24-89 16. DATE T.D. REACHED 6-30-89 17. DATE COMPL. (Ready to prod.) 7-18-89 18. ELEVATIONS (DF. RKB. ST. GR. ETC.)* 7098 GR 7110 KB 19. ELEV. CASINGHEAD 7098 GR

20. TOTAL DEPTH, MD & TVD 5995 21. FLUID BACK T.D., MD & TVD 5949 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 0-5995 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5650-58, 5778-5846, GALLUP

25. TYPE ELECTRIC AND OTHER LOGS RUN

INDUCTION FORMATION DENSITY 27. WAS WELL CORED NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24.0 J-55	250	12 1/4"	250 SKS 295 FT. ³	NONE
4 1/2	11.60 J-55	5992	7 7/8"	650 SKS 1358 FT. ³	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2 3/8 5851

31. PERFORATION RECORD (Interval, size and number)

5650-58				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5778-99	4 HOLES/FT.			DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
5822-24	.38" DIA.			5650-58 71,400 GALS. 70% QUALITY FOAM
5830-32				92,800 LBS. 20-40 SAND
5846-56				5778-5856 143,000 LBS. 70% QUALITY FOAM
				300,000 LBS. 20-40 SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-26-89		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-2-89	24	48/64	→	28	280	FRAC WATER 4	10,000
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	ACCEPTED FOR RECORD	
120	400	→	28	280	4	40.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dwayne Blinnett NMOC DIST. PRODUCTION SUPERINTENDENT DATE AUGUST 14, 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				OJO ALAMO	1770	1770
				KIRTLAND	1900	1900
				FRUITLAND	2335	2335
				PICTURED CLIFFS	2352	2352
				LEWIS	2410	2410
				CHACRA	2770	2770
				CLIFFHOUSE	3860	3860
				MENEFEE	3920	3920
				PT. LOOKOUT	4570	4570
				UPPER MANCOS	4805	4805
				GALLUP	5500	5500
				TD	5995	5995

Casing and Cement Summary

6-30-89

TD-5995'. Ran 141 joints, 4 1/2", 11.60 lb., J-55 casing.
Measured 5980.07, set at 5992.07 Float collar-5949.57 (KB),
Stage collar-4290.22 (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls. CaCl_2 water, 10 bbls.
fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer
followed by 275 sacks, (409 cu. ft.) 50-50 pozmix, 2% gel,
6 1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down
3:00 P.M. 7-1-89.

Circulated cement by stage collar. Circulated 4 hours between
stages.

Second stage - same spacer program as the first stage
followed by 325 sacks, (890 cu. ft.) 65-35 pozmix, 12%
gel, 6 1/4 lbs. Gilsonite per sack followed by 50 sacks,
(59 cu. ft.) Class "B" cement. Plug down 7:45 P.M.
7-1-89. Circulated 5 bbls. cement.