

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rincon

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Devils Fork Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SE 1/4 NW 1/4

Sec. 24-T24N-R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Bannon Energy Incorporated c/o Holcomb Oil and Gas

3. ADDRESS OF OPERATOR

P. O. Box 2058, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1850' FNL, 1820' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6621 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) 4 1/2" Production Casing

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached for casing and cement summary.

RECEIVED  
BLM MAIL ROOM  
88 DEC 21 AM 10:24  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

Bannon Energy Incorporated

SIGNED

*Douglas B. Blanton*

for

TITLE Production Superintendent

DATE December 20, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

### Casing and Cement Summary

12-18-88 TD- 5638'. Ran 135 joints, 4 1/2", 11.60 lb., J-55 casing.  
Measured 5627.68, set at 5636.18 Float collar-5597.98 (KB),  
Stage collar-4000.22 (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls.  $\text{CaCl}_2$  water, 10 bbls.  
fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer  
followed by 400 sacks, (568 cu. ft.) 50-50 pozmix, 2% gel,  
6 1/4 lbs. Gilsonite and 6 lbs. salt per sack. Plug down  
1:00 A.M. 12-18-88.

Circulated cement by stage collar. Circulated 4 hours between  
stages.

Second stage - same spacer program as the first stage  
followed by 425 sacks, (1164 cu. ft.) 65-35 pozmix, 12%  
gel, 6 1/4 lbs. Gilsonite per sack followed by 50 sacks,  
(59 cu. ft.) Class "B" cement. Plug down 6:05 A.M. 12-18-88.  
Circulated 8 bbls. cement to surface.