

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Bannon Energy Incorporated c/o Holcomb Oil and Gas	8. FARM OR LEASE NAME Grace Federal
3. ADDRESS OF OPERATOR P. O. Box 2058, Farmington, New Mexico 87499	9. WELL NO. 24-2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FNL, 1820' FWL	10. FIELD AND POOL, OR WILDCAT Devils Fork Assoc. <i>Salley</i>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE 1/4 NW 1/4 Sec. 24-T24N-R7W	12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6621 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for fracture treatment.

RECEIVED
OIL & GAS MAIL ROOM
69 JAN -9 PM 1:14
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
FEB 3 1989
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Dwayne Blane H
Productive Superintendent
(This space for Federal or State office use)

TITLE for Bannon Energy, Inc.

DATE January 5, 1989

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

FEB 17 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

Formation Marye Stage No. 1 Date 12-28-88

Operator Bannon Energy Incorporated Lease and Well Grace Federal 24-2

Correlation Log Type GR-CBL-UDL-SIG From 5591 To 5000

Temporary Bridge Plug Type _____ Set At _____

Perforations 5511-16, 5456-62, 5440-48
4 Per foot type 3 1/8" Bull Jet

Pad 6500 gallons. Additives gelled oil.

~~Water~~ Gelled Oil 35,500 gallons. Additives _____

Sand 100,000 lbs. Size 20-40

Flush 3540 gallons. Additives lease crude

Breakdown	_____ psig	→	5511-16	2650	ISIP
			5456-62	2010	1400
Ave. Treating Pressure	<u>2300</u> psig		5440-48	1300	1300
				1050	

Max. Treating Pressure 2500 psig

Ave. Injection Rate 28 BPM

Hydraulic Horsepower 1578 HHP

Instantaneous SIP 1530 psig

5 Minute SIP 1460 psig

10 Minute SIP 1390 psig

15 Minute SIP 1350 psig

Ball Drops: 56 Balls at 22,500 gallons 120 psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig

Remarks: _____

FRACTURE TREATMENT

Formation Skelly Gallup Stage No. 2 Date 12-30-88

Operator Bannon Energy Incorporated Lease and Well Grace Federal 24-2

Correlation Log Type _____ From _____ To _____

Temporary Bridge Plug Type Halco Speed-E-Line Set At 5397

Perforations 5319-28

4 Per foot type 3 1/8" Bull Jet

Pad 5500 gallons. Additives gelled oil

~~Water~~ Gelled Oil 25,375 gallons. Additives _____

Sand 75,000 lbs. Size 20-40

Flush 3500 gallons. Additives lease crude

Breakdown 1250 psig

Ave. Treating Pressure 2200 psig

Max. Treating Pressure 2400 psig

Ave. Injection Rate 25 BPM

Hydraulic Horsepower 1348 HHP

Instantaneous SIP 1690 psig

5 Minute SIP 1590 psig

10 Minute SIP 1550 psig

15 Minute SIP 1520 psig

Ball Drops: None Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig

Remarks: _____