

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ 69 JAN -9 PM 1:15

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPER. ☐ OTHER ☐ FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO

3. NAME OF OPERATOR
Bannon Energy Incorporated c/o Holcomb Oil and Gas

4. ADDRESS OF OPERATOR
P. O. Box 2058, Farmington, New Mexico 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1850' FNL, 1820' FWL
At top prod. interval reported below Same
At total depth Same

6. LEASE DESIGNATION AND SERIAL NO.
SF-078563

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME
Rincon GRACE Fed. 24

10. WELL NO.
#2

11. FIELD AND POOL, OR WILDCAT
Devils Fork Gallup

12. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA
SE 1/4 NW 1/4
Sec. 24-T24N-R7W

13. COUNTY OR PARISH
Rio Arriba

14. STATE
New Mexico

15. DATE SPUDDED 12-9-88 16. DATE T.D. REACHED 12-18-88 17. DATE COMPL. (Ready to prod.) 1-4-89 18. ELEVATIONS (DT, RNB, RT, GR, ETC.)* 6621 GR 19. ELEV. CASINGHEAD 6621 GR

20. TOTAL DEPTH, MD & TVD 5638 21. PLUG BACK T.D., MD & TVD 5597 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 0-5638 24. ROTARY TOOLS CABLE TOOLS

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5319-5328, 5440-5516 Gallup

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES and Formation Density

27. WAS DIRECTIONAL SURVEY MADE No

28. WAS WELL COLL'D No

29.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT. LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8 5/8	24.0 J-55	259.51	12 1/4	250 sks	259 ft. 3	None
4 1/2	11.60 J-55	5636	7 7/8	875 sks	1791 ft. 3	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5476	

31. PERFORATION RECORD (Indicate size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5319-28		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5440-48		5319-28	30,875 gals. gelled oil and
5456-62			75,000 lbs. 20-40 sand
5511-16		5440-5516	42,000 gals. gelled oil and
			100,000 lbs. 20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION 8-30-91

PRODUCTIVE METHOD (Flowing, gas lift, pumping) size and type of pump
Flowing to recover frac oil

WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Bannon Energy Incorporated

SIGNED Donna J. Blum TITLE Production Superintendent DATE JAN 11 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

NMOCC

BY Donna J. Blum

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS			
				NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
SEE ATTACHED FOR CEMENT				Ojo Alamo	1400		1400
				Kirtland	1540		1540
				Fruitland	1954		1954
				Pictured Cliffs	1972		1972
				Lewis	2068		2068
				Chacra	2450		2450
				Cliffhouse	3495		3495
				Menefee	3530		3530
				Point Lookout	4225		4225
				Gallup	5260		5260
				TD	5638		5638

Casing and Cement Summary

12-18-88 TD- 5638'. Ran 135 joints, 4 1/2", 11.60 lb., J-55 casing.
Measured 5627.68, set at 5636.18 Float collar-5597.98 (KB),
Stage collar-4000.22 (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls. CaCl_2 water, 10 bbls.
fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer
followed by 400 sacks, (568 cu. ft.) 50-50 pozmix, 2% gel,
6 1/4 lbs. Gilonite and 6 lbs. salt per sack. Plug down
1:00 A.M. 12-18-88.

Circulated cement by stage collar. Circulated 4 hours between
stages.

Second stage - same spacer program as the first stage
followed by 425 sacks, (1164 cu. ft.) 65-35 pozmix, 12%
gel, 6 1/4 lbs. Gilonite per sack followed by 50 sacks,
(59 cu. ft.) Class "B" cement. Plug down 6:05 A.M. 12-18-88.
Circulated 8 bbls. cement to surface.