Form 3160-3 (November 1983) (formerly 9-331C)

### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

30-039-24370

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

# UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

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ONTE OF OPERATOR  NAME OF THE OPERATOR  NAME OF	a. TYPE OF WORK DRI					7. UNIT AGREEMENT NAME		
NAME OF OPERATOR  P.O. BOX 191, Farmington, New Mexico 87499 1080 FNL, 2160 FNL  At proposed prod location dearly and is accordance with any State requirements."  1080 FNL, 2160 FNL  At proposed prod location dearly and is accordance with any State requirements."  12 Miles NN Counselors Trading Post, New Mexico  DISTANCE IN MILES AND DISTANCE IN MILE					re [	S. FARM OR LEASE NAME		
ADDRESS OF CREATOR  P.O. BOX 191. Farmington, New Mexico 87499    10. Filed and Fool, or wilder   10. Filed and Fool, or wilde	. NAME OF OPERATOR	ELL COTHER		ZONE ZONE				
P.O. Box 191, Farmington, New Mexico 87499  LOCATION OF WALL (Report location desty) and in accordance with any State requirements.)  At proposed prod. sone Same  DISTANCE IN MILES AND DIRECTION FROM NELECT TOWN OR POST OFFICE.  12 Miles NW Counselors Trading Post, New Mexico DIRECTOR PROPOSED  DIRECTOR PROPOSED  DIRECTOR PROPOSED  DIRECTOR PROPOSED  TRADE TO A CAREA IN LEASE  Sec. 30-T24N-R6W  Sec. 30-T24N-R6W  New Mexico TRADE TO A Artiba  New Mexico TO MARKET WALL, DRILLING, COMPLETED	Jack A. Cole					I		
LOSO FNL, 2160 FNL, 2160 FNL   1080 FNL, 2160 FNL   1080 FNL, 2160 FNL   1080 FNL   10	ADDRESS OF OPERATOR					1		
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APPROVED BY  A 1/2	BITTO OF FOLK			·		peol-pursuant to 43 CFR 3165.4.		
All producing intervals in Gallup formation will be stimulated as necessary.  Exhibits:  "A" Location and elevation plat  "B" Ten point compliance program  "C" Blowout preventor diagram  "C" Blowout preventor diagram  "B" Location program layout  "D" Multi-point requirements of APD  "H" Location profile  "E" Access road to location  "F" Drill rig layout  "G" Fracturing program layout  "H" Location profile  "EEIVE  "N271989  CIL CON. DIV.  DIST. 3  ABOVE SPACE/DBACKHIG TROOGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sent program. If ED:  SIGNED DRIVED  TITLE Production Superintendent  APPROVED BY  APPROVED BY  APPROVED BY  TITLE  APPROVED BY  APPR		<del></del>	·		250			
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All producing intervals in Gallup formation will be stimulated as necessary.  Exhibits:  "A" Location and elevation plat  "B" Ten point compliance program  "G" Fracturing program layout  "C" Blowout preventor diagram  "G" Fracturing program layout  "H" Location profile  CIL CON. DIV.  ABOVE SPACE COSSCRIBE CENOPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive some and proposed new productive interprogram. If the fill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout vernier program. If the fill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout vernier program. If the fill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout vernier program. If the fill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout vernier program. If the fill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout vernier program. If the fill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout vernier program. If the fill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout vernier program. If the fill of the fill	7 7/0	<del> </del>	10.30 10. K-3	3000	900 :			
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\*See Instructions On Reverse Side

# STATE OF NEW MEXICO

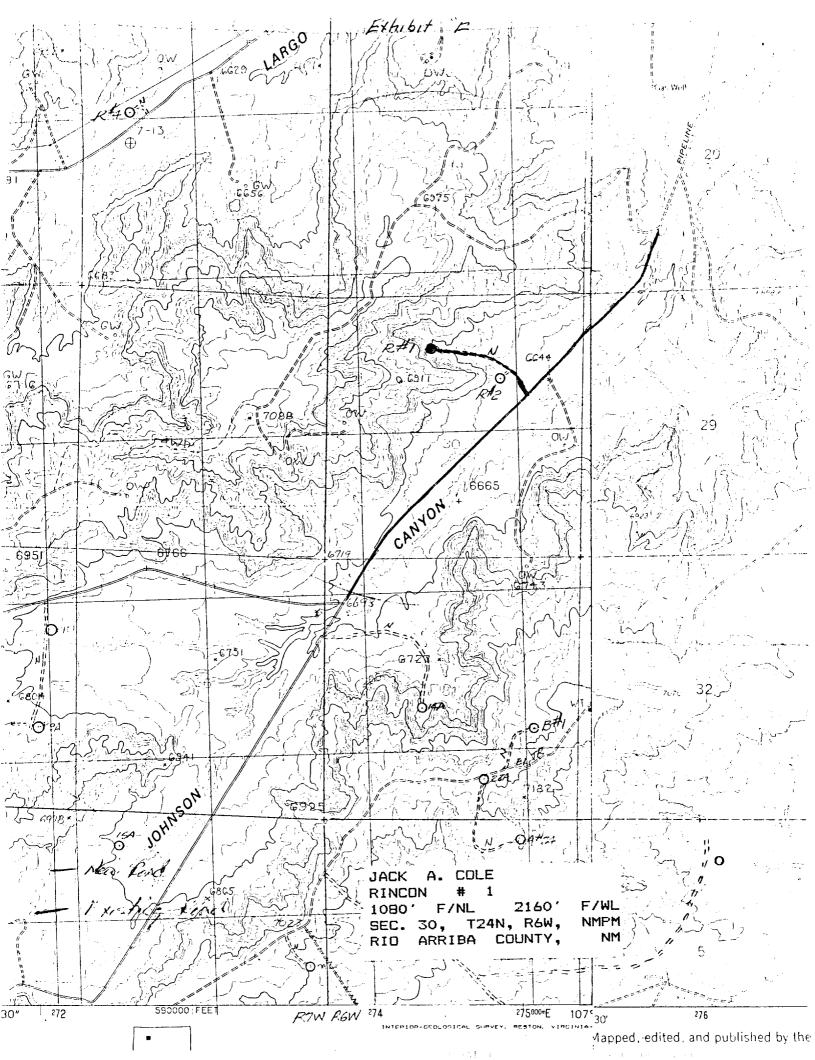
## OIL CONSERVATION DIVISION P. G. BGX 2061

Form C-102 Revised 10-1-78

ENERGY NO MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

		All distances must be fr	om the outer boundaries of	the Section.		
JACK A.	COLE	,	RINCON			Well No. # 1
Unit Letter C	Section 30	Township 24 NORTH	A WEST	County	RIO ARRIBA	
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Ground Level Elev.	Producing Fo		Poel	t Inom the		led Acreages
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If answer is this form if No allowabl	"no;" list the necessary.)	owners and tract descri	ptions which have ac nterests have been c	onsolidated	(by communitiz	ation, unitization,
216				P P J	I hereby certify the telenal herein is in best of my knowled herein in the herein in t	PERINTENDENT
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#### STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION

**GARREY CARRUTHERS** GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

January 10, 1989

Jack A. Cole c/o Cole Production Company P.O. Box 191 Farmington, NM 87499

Attention: Dewayne Blancett

Administrative Order NSL-2615

Dear Mr. Blancett:

Reference is made to your application of October 13, 1988 on behalf of Jack A. Cole for a non-standard oil well location for your Rincon Well No. 1 to be located 1080 feet from the North line and 2160 feet from the West line (Unit C) of Section 30, Township 24 North, Range 6 West, NMPM, Undesignated Escrito-Gallup Associated Pool, Rio Arriba County, New Mexico. The E/2 NW/4 of said Section 30 shall be dedicated to the well forming a standard 80-acre oil spacing and proration unit.

By the authority granted me under the provisions of Rule 2(c) of Division Order R-5353, as amended, the above-described unorthodox oil well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

Oil Conservation Division - Aztec cc:

New Mexico Oil & Gas Engineering Committee - Hobbs

U.S. Bureau of Land Management - Farmington

Vic Lyon

OIL CON. DIV.