

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Jack A. Cole

3. ADDRESS OF OPERATOR

P.O. Box 191, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1080 FNL, 2160 FWL

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12 Miles NW Counselors Trading Post, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

640 2557.86

17. NO. OF ACRES ASSIGNED
TO THIS WELL

560

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5600

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6717 GR

6729 KB

DRILLING OPERATIONS AND PROPOSED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

22. APPROX. DATE WORK WILL START*

This action is subject to technical and
procedural review pursuant to 43 CFR 3.403
and appeal pursuant to 43 CFR 3.103.4.

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24.0 lb. J-55	250'	250 sks. 259 ft.
7 7/8	4 1/2	10.50 lb. K-55	5600'	950 sks. Exact volume to be determined after logging

All producing intervals in Gallup formation will be stimulated as necessary.

Exhibits:

- "A" Location and elevation plat
- "B" Ten point compliance program
- "C" Blowout preventor diagram
- "D" Multi-point requirements of APD

- "E" Access road to location
- "F" Drill rig layout
- "G" Fracturing program layout
- "H" Location profile

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JAN 27 1989
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Dorothy Blanchett

TITLE Production Superintendent

DATE November 9, 1988

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
DATE JAN 23 1989
E. Full
AREA MANAGER

hollis
001114
NSL 2615

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

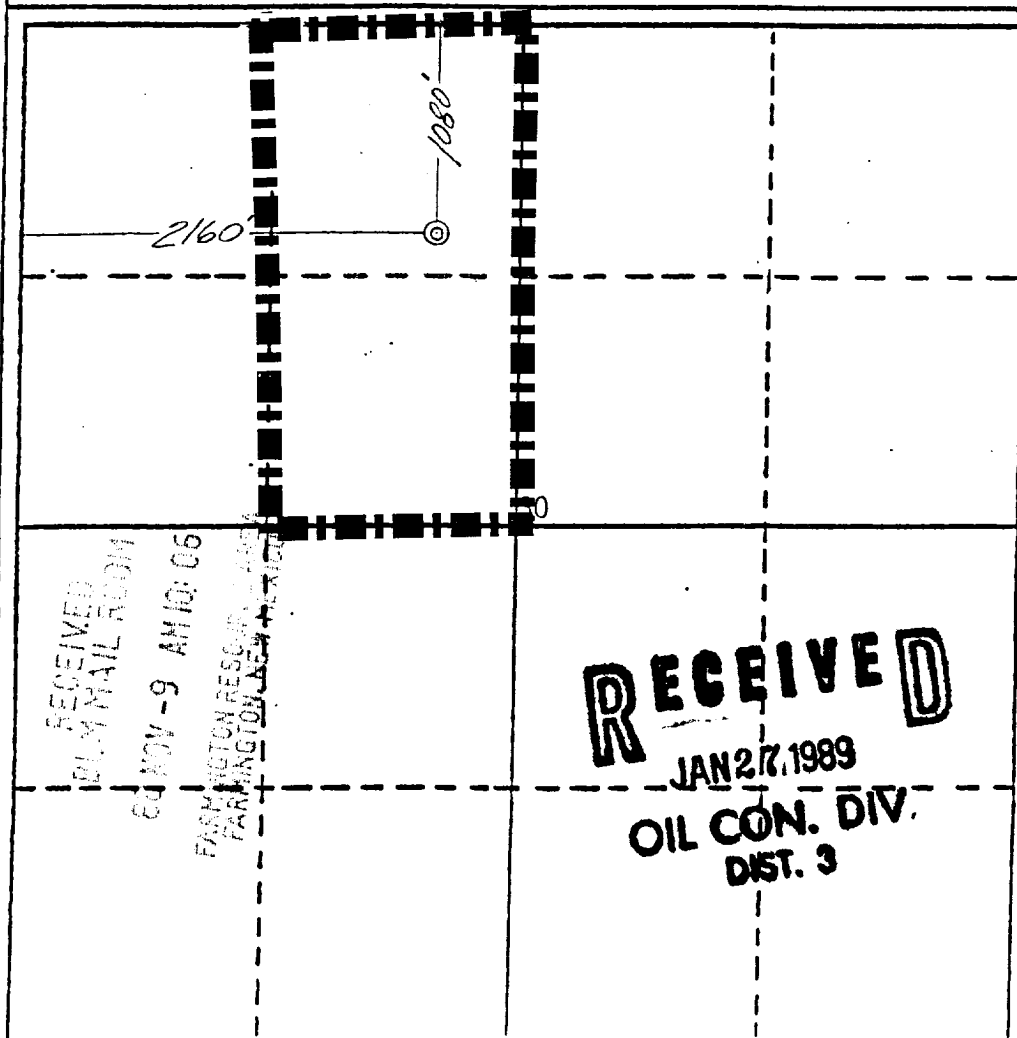
Operator JACK A. COLE			Lease RINCON		Well No. # 1
Unit Letter C	Section 30	Township 24 NORTH	Range 6 WEST	County RIO ARRIBA	
Actual Footage Location of Well 1080 feet from the NORTH line and 2160 feet from the WEST line					
Ground Level Elev. 6717	Producing Formation GALLUP	Pool ESCRITO GALLUP EXT		Dedicated Acreage 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Douglas Blount
Name
PRODUCTION SUPERINTENDENT
Position
JACK A. COLE
Company
OCTOBER 13, 1988
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

GARY D. VANN
7016
REGISTERED PROFESSIONAL LAND SURVEYOR

Date Surveyed
September 28, 1988
Registered Professional Engineer and/or Land Surveyor
Gary D. Vann
Gary D. Vann
Certificate No.
7016

RECEIVED
OIL & GAS MAIL ROOM
OCTOBER 9 AM 10:06
WASHINGTON RESOURCE CENTER
WASHINGTON, D.C.

RECEIVED
JAN 27 1989
OIL CON. DIV.
DIST. 3



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

January 10, 1989

Jack A. Cole
c/o Cole Production Company
P.O. Box 191
Farmington, NM 87499

Attention: Dewayne Blancett

Administrative Order NSL-2615

Dear Mr. Blancett:

Reference is made to your application of October 13, 1988 on behalf of Jack A. Cole for a non-standard oil well location for your Rincon Well No. 1 to be located 1080 feet from the North line and 2160 feet from the West line (Unit C) of Section 30, Township 24 North, Range 6 West, NMPM, Undesignated Escrito-Gallup Associated Pool, Rio Arriba County, New Mexico. The E/2 NW/4 of said Section 30 shall be dedicated to the well forming a standard 80-acre oil spacing and proration unit.

By the authority granted me under the provisions of Rule 2(c) of Division Order R-5353, as amended, the above-described unorthodox oil well location is hereby approved.

Sincerely,

W. J. LeMay
for William J. LeMay
Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec
New Mexico Oil & Gas Engineering Committee - Hobbs
U.S. Bureau of Land Management - Farmington
Vic Lyon

