

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐

2. NAME OF OPERATOR
JACK A. COLE

3. ADDRESS OF OPERATOR
P. O. BOX 191, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1080' FNL, 2160' FWL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 4-26-89 16. DATE T.D. REACHED 5-4-89 17. DATE COMPL. (Ready to prod.) 6-3-89 18. ELEVATIONS (DF. RKR. RT. GR. ETC.)* 6716 GR 6731 KB 19. ELEV. CASINGHEAD 6716

20. TOTAL DEPTH, MD & TVD 5720 21. PLUG BACK T.D., MD & TVD 5672 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 5720 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND NAME) 5503-34 5577-90 GALLUP

25. TYPE ELECTRIC AND OTHER LOGS RUN INDUCTION AND FORMATION DENSITY

26. TYPE ELECTRIC AND OTHER LOGS RUN INDUCTION AND FORMATION DENSITY

27. WAS WELL CORDED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24.0 lb. J-55	271	12 1/4"	250 SKS. 295 FT. ³	NONE
4 1/2	11.60 K-55	5713	7 7/8"	1075 SKS. 2306 FT. ³	NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5567	

31. PERFORATION RECORD (Interval, size and number)
5503-34 2 HOLES PER FOOT
5577-90 .45 DIA.

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5503-5590	55,500 GALS 70 QUALITY FOAM AND 220,000 LBS 20-40 SAND

33.* PRODUCTION

DATE FIRST PRODUCTION 6-3-89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 6-10-89 HOURS TESTED 24 CHOKE SIZE 48/64 PROD'N. FOR TEST PERIOD 25 OIL—BSL. 180 GAS—MCF. -0- WATER—BSL. 7.200

FLOW. TUBING PRESS. 100 CASING PRESSURE 325 CALCULATED 24-HOUR RATE 25 OIL—BSL. 180 GAS—MCF. -0- WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY JUN 29 1989

35. LIST OF ATTACHMENTS FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dwayne Blansett TITLE PRODUCTION SUPERINTENDENT DATE JUNE 12, 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	1440	1440
KIRTLAND	1575	1575
FRUITLAND	2035	2035
PICTURED CLIFFS	2070	2070
LEWIS	2110	2110
CHACRA	2470	2470
CLIFFHOUSE	3575	3575
MENEFEE	3640	3640
POINT LOOKOUT	4290	4290
MANGOS	4490	4490
GALLUP	5020	5020
TD	5720	5720

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1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPER- EN ☐ PIPE BACK ☐ DIFF. EXCH. ☐ Other ☐

2. NAME OF OPERATOR

JACK A. COLE

3. ADDRESS OF OPERATOR

P. O. BOX 191, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1080' FNL, 2160' FWL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF-078562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RINCON

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

ESCRITO GALLUP EXT.

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
NE 1/4 NW 1/4

SEC. 30-T24N-R6W

12. COUNTY OR PARISH
RIO ARRIBA

13. STATE
NEW MEXICO

15. DATE SPUDDED 4-26-89 16. DATE T.D. REACHED 5-4-89 17. DATE COMPL. (Ready to prod.) 6-3-89 18. ELEVATIONS (OF. RKB. AT. GR. ETC.)* 6716 GR 6731 KB 19. ELEV. CASINGHEAD 6716

20. TOTAL DEPTH, MD & TYD 5720 21. PLUG. BACK T.D., MD & TYD 5672 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD) 5503-34 5577-90 GALLUP 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN INDUCTION AND FORMATION DENSITY OIL CON. DIV. 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)						DIST. 3	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	24.0 lb. J-55	271	12 1/4"	250 SKS.	295 ft. 3	NONE	
4 1/2	11.60 K-55	5713	7 7/8"	1075 SKS.	2306 ft. 3	NONE	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5567	

31. PERFORATION RECORD (Interval, size and number)		32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.	
5503-34	2 HOLES PER FOOT	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5577-90	.45 DIA.	5503-5590	55,500 GALS. 70 QUALITY FOAM AND 220,000 LBS. 20-40 SAND.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-3-89		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
6-10-89	24	4 1/2/64					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	ACCEPTED FOR RECORD	
100	325		25	80	-0-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
FARMINGTON RESOURCE AREA

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Dwayne Blamett TITLE PRODUCTION SUPERINTENDENT DATE JUNE 6, 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

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