30-039-2437.2

Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE.

Form approved.

(formerly 9-331C)	DEPARTMEN	TED STATES	reverse B		Expires August	No. 1004-0136 31, 1985	
DEPARTMENT OF THE INTERIOR BUREAU OF LANDMANAGEMENT					5. LEASE DESIGNATION AND SERIAL NO. SF-078532		
APPLICATION	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>	PEN, OR PLUG B	BACK	6. IF INDIAN, ALLOTTES	OR TRIBE NAME	
DRILL I FARMINGTON, NE DEEPEN - PLUG BACK -					7. UNIT AGREEMENT NAME		
b. TIPE OF WELL OIL GAE SINGLE MULTIPLE X WELL OTHER ZONE ZONE X					S. FARM OR LEASE NAME		
2. NAME OF OPERATOR	OTHER		ZONE ZONE		Mesa 25		
Bannon Energy, Inc. 3. ADDRESS OF OPERATOR					WELL NO.		
P O Roy 2	2058, Farmington	a, N.M. 87499	W Sees		PIELD AND POOL, O	E WILDCAT	
4. LOCATION OF WELL (R At surface	eport location clearly an	d in accordance with any	State require 62.3 19	1	Escrito- G	ALLUP	
960° FSL x At proposed prod. zon Same as abo	ne		OIL CON.	DIV.	11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-T24N-R7W		
		LEEST TOWN OR POST OFF	DIST. 3		12. COUNTY OR PARISH		
4 miles north of Lybrook, New Mexico					Rio Arriba	N.M.	
15. DISTANCE FROM PROPE LOCATION TO NEARES: PROPERTY OR LEASE I (Also to nearest dri	r Line, fr.	•	39.5 /079.56	17. NO. O	OF ACRES ASSIGNED TT WIMESA 25 # 320 # 2		
13. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			PROPOSED DEPTH	20. ROTAR	RY OR CABLE TOOLS		
21. ELEVATIONS (Show who	•	5	700'	Ro	tary	·	
6903'-GR	6909 GL	4 *	· · · · · · · · · · · · · · · · · · ·	- ED	Dec. 27, 1		
23.		PROPOSED CASING A	ND CEMENTING PROGRA				
SIZE OF HOLE SIZE OF CASING WEIGHT PER I			FOOT SETTING DEPTH		QUANTITY OF CEMENT		
121	8 5/8"	24.0 lb. J-55			nt to Surface		
7 ⊲7/8"	45,**	10.5 1b K-55	5700		x - volumes to		
						calculated subsequent to logging	
Well t	to be drilled als in the Gall	to penetrate	lacement to the the Gallup for ulated as necess	rmation. ary.	MAR 0 9 19	₩£ D	
"A" Location and Elevation Plat "E" Site specific Une CON DIV							
"B" Ten point compliance program				ds	DIST. 3		
"C" Blowout preventor diagram "F" Drill rig layout "D" Multi-point requirements of APD "G" Completion program layout							
-	_	se is committed	_	tion Pr		•	
N ABOVE SPACE DESCRIBE one. If proposal is to preventer program if ap:	PROPOSED PROGRAM: If drill or deepen direction. Polcomb Lay W Salym	any, give pertinent data	plug back, give data on pron subsurface locations and	id measured	and true vertical depth	s. Give blowout	
(This space for Fede	rai or State office use)				API	ROVED 1/1/	
PERMIT NO.			APPROVAL DATE		AS A	WENDED IC A	
APPROVED BY		TITLE			PATE SEE	PATE 1/7 1989	
MSL-26	•	۰	_		AREA	MANAGER	
, , , , , ,	4	No.	Production of the second			•	

*See Instructions On Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 37501

EXHIBIT "A"

Form C-102

Revised 10-1-7

9679

All distances must be from the outer boundaries of the Section. Operator 1..... Well No. Bannon Energy Mesa Unit Letter Township County T24N Rio Arriba County Actual Footage Location of Wells <u>960</u> feet from the line Producing Formation ESCRITO GALLUP 320 6909 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the FEB21/1989 OIL CON. DIV. 1988 BANNON ENERGY MESA # 25/3R ION 1160 10.95 CHS. Registered Landings Wyney or a oward Paggett

2310

