

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Bannon Energy Incorporated c/o Holcomb Oil and Gas, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 2058, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 960' FSL x 1160' FWL
At top prod. interval reported below 5588- Mayre 1 Sand
At total depth 5721' PBTD

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

SF 078532

6. IF INDIAN ALLOTTEE OR TRIBE NAME

Federal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mesa 25

9. WELL NO.

3-R

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

M Sec. 25-24N-R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 4-15-89 16. DATE T.D. REACHED 4-25-89 17. DATE COMPL. (Ready to prod.) 5-7-89 18. ELEVATIONS (OF. RKB. RT. GR. ETC.)* 6909' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH. MD & TVD 5755 MD 21. PLUG. BACK T.D. MD & TVD 5721 MD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5588-5667 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL GR-DIL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	275'	12-1/4	225 sks CLB w/2% CA	
4-1/2	11.6#	5748'	7-7/8	430 sks 65-35 POZ & 100 sks 50/50	
DV Tool		3038'		510 sks 65-35 POZ & 50 sks CLB	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	5674

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5588-5615	4 JSPF @ .45"		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5626-45	4 JSPF @ .45"		5588-5667	N2 foam: 3.8MMCF N2X
5655-67	4 JSPF @ .45"			1207 BW x 310,000 lbs 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5-8-89		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5-9-89	12		→	20	240	0	12,000	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	ACCEPTED FOR RECORD		
475	500	→	40	480	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST W. J. Holcomb MAY 15 1989

35. LIST OF ATTACHMENTS FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from an available record

SIGNED W. J. Holcomb TITLE Agent, Bannon Energy Inc. DATE 5/10/89

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1248	
				Kirtland-Fruitland	1688	
				Picture Cliffs	2108	
				Lewis	2218	
				Chacra Zone	2578	
				Laventana	2928	
				Cliff House	3283	
				Menefee	3778	
				Point Lookout	4368	
				Mancos Shale	4618	
				Upper Gallup	5358	
				Middle Gallup	5418	
				Lower Gallup	5598	