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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

3024/r

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Bannon Energy Incorporated, c/o Holcomb Oil and Gas, Inc.	Well API No. 30-039-24372
Address P. O. Box 2058, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Request for allowable Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

MAY 11 1989

RECEIVED  
OIL CON. DIV.  
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mesa 25	Well No. 3-R	Pool Name, including Formation Escrito Gallup	Kind of Lease State, Federal or Fee	Lease No. SF 078532
Location Unit Letter M : 960' Feet From The South Line and 1160' Feet From The West Line Section 25 Township 24N Range 7W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining	Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix AZ 85068					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P.O. Box 26400, Albuquerque, NM 87125					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 25	Twp. 24N	Rge. 7W	Is gas actually connected? yes	When? 5/8/89

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 4/15/89	Date Compl. Ready to Prod. 5/8/89		Total Depth 5755		P.B.T.D. 5721			
Elevations (DF, RKB, RT, GR, etc.) GL 6909	Name of Producing Formation Gallup		Top Oil/Gas Pay 5588		Tubing Depth 5674			
Perforations 5588-5615; 5626-46; 5655-67 all @ 4 JSPF					Depth Casing Shoe 5748			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	8-5/8	275'	225
7-7/8	4 1/2	5748	1090
DV Tool @ 3038'			
2 3/8		5674	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5/07/89	Date of Test 5/9/89	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 12 hours	Tubing Pressure 475	Casing Pressure 500	Choke Size 64/64
Actual Prod. During Test	Oil - Bbls. 20	Water - Bbls. 0	Gas - MCF 240

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature W. J. Holcomb  
Printed Name W. J. Holcomb Agent for Bannon Energy Inc.  
Date 5/9/89 Telephone No. (505) 326-0550

OIL CONSERVATION DIVISION

Date Approved MAY 07 1989

By Original Signed by FRANK T. CHAVEZ

Title ADMINISTRATIVE ASSISTANT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate form must be filed for each well.