

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078532
2. NAME OF OPERATOR Bannon Energy Incorporated c/o Holcomb Oil and Gas Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Federal
3. ADDRESS OF OPERATOR P. O. Box 2058, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  960' FSL x 1160' FWL		8. FARM OR LEASE NAME Mesa 25
14. PERMIT NO.		9. WELL NO. 3-R
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  6909' GL		10. FIELD AND POOL, OR WILDCAT Escrito Gallup
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  M Sec. 25-T24N-R7W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Production Casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached report of Casing and Cement Summary

RECEIVED  
MAY 17 1989  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Holcomb

TITLE Agent, Bannon Energy Inc.

DATE 5-8-89

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAY 15 1989

FARMINGTON RESOURCE AREA

BY

Smn

\*See Instructions on Reverse Side

### CASING AND CEMENT SUMMARY

TD-5755' Ran 143 joints, 4 1/2", 11.6 lb., K-55 casing.  
Measured 5750' set at 5748' Float collar - 5707' (KB),  
Stage collar - 3038' (KB). First stage cemented as follows:

Pump 10 bbls. fresh water, 10 bbls,  $\text{CaCl}_2$  water, 10 bbls.  
fresh water, 12 bbls. Flocheck-21, 10 bbls. water spacer  
followed by 430 sacks, 1873 cu. ft.) 65-35 pozmix, 2% gel,  
6 1/4 lbs - Gilsonite and 6 lbs. salt per sack. Followed by  
100 sacks (157 cu. ft.) 50-50 pozmix 6% gel, 6 1/4 lbs sacks gilsonite  
14 lbs sacks celloseal.

Circulated cement by stage collar. Circulated 4 hours between  
stages.

Second stage - same spacer program as the first stage  
followed by 510 sacks, (1035 cu. ft.) 65-35 pozmix, 12%  
gel, 6 1/4 lbs. Gilsonite per sack followed by 50 sacks,  
(70 cu. ft) Class "B" cement. Plug down. Total 5750'.