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DISTRICT 1
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## State of New Mexico Energy, Minerals and Natural Resources Department

d 1-1-89

DISTRICT II
P.O. Drawer DD, Astesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410                                 |   | Sa                                     | anta Fe, N    | lew M            | exico 8750  | 04-2088                       |                               |                              |                       |                                       |  |
|---|---|--|---------------|------------------|---|-------------------------------|-------------------------------|------------------------------|-----------------------|---------------------------------------|--|
| I.  | REQ                                       | UEST F                                 | OR ALL        | OWAE             | BLE AND   | AUTHOR                        | IZATION                       | l                            |                       |                                       |  |
| Operator  | <del></del> -                             |  |               |                  | AND NA  | TURAL G                       |                               | 1 4 10 5 7                   |                       |                                       |  |
| Bannon Energy, Inc. c   | c/o Holcomb Oil & Gas, Inc.               |  |               |                  |   |                               |                               | Well API No.<br>30-039-24372 |                       |                                       |  |
| P.O. Box 2058, Farmin<br>Resson(s) for Filing (Check proper hox)                  | gton,                                     | NM 874                                 | 499           |                  |   |                               |                               |                              |                       |                                       |  |
| New Well  |   | Change is                              | Transporter   | r of:            | Out   | et (Please exp                | lain)                         |                              | <del></del>           |                                       |  |
| Recompletion  Change in Operator  | Oil                                       |  | Dry Gas       |                  |   |                               |                               |                              |                       |                                       |  |
| If change of operator give name and address of previous operator                  | Caninghe                                  | ad Gas X                               | Condensate    | <u> </u>         | Effect  | ive Janu                      | uary 1,                       | 1990                         |                       | <del></del>                           |  |
| II. DESCRIPTION OF WELL   | ANDIE                                     | A CEC                                  | ·             |                  | <del></del>   |                               |                               |                              | <del></del>           | <del></del>                           |  |
| Lease Name  | Well No.   Pool Name, Includi             |  |               |                  | ne Formation  |                               | V:-                           | 1 - 61                       |                       |                                       |  |
| Mesa 25   | 3R Escrito Ga                             |  |               |                  |   |                               |                               | d of Lease<br>Federal or Fee | Lam No.<br>SF 078532  |                                       |  |
| Unit Letter M   | . 96                                      | 50                                     | East E        | <b>7</b> 5.      | south.  | . 1160                        | ) .                           | Feet From The                | <u> </u>              |                                       |  |
| Section 25 Township   | 24N                                       |  |               | 7W               |   | D.f.                          |                               |                              | est                   | Line                                  |  |
| 100 4331  |   | ······································ | Range         |                  |   | MPM, K10                      | Arriba                        | <u> </u>                     |                       | County                                |  |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil                    | SPORTE                                    | R OF O                                 | IL AND        | NATU.            | RAL GAS   |                               |                               |                              |                       |                                       |  |
| Giant Refining Company  | Company                                   |  |               |                  | Address (Give address to which approved copy of this form in P. O. box 9156, Phoenix, AZ 8506 |                               |                               |                              |                       | u)                                    |  |
| Name of Authorized Transporter of Canaghead Gas XX or Dry Gas Bannon Energy, Inc. |   |  |               |                  | Address (Give address to which approved copy of this form is to be sent)                      |                               |                               |                              |                       |                                       |  |
| If well produces oil or liquids   | Unit                                      | Sec.                                   | I Turn        | P                | 3934 F.   | M. 1960                       | West S                        | uite 240, 1                  | loustor               | TX 7706                               |  |
| give location of tanks.   | M   | 25                                     | 24N           | /W               | is gas actuali<br>yes   |                               | Wh                            | <b>22 ?</b><br>5−8−89        |                       |                                       |  |
| If this production is comminged with that :  IV. COMPLETION DATA                  | from any ou                               | ber lease or                           | pool, give co | ommingl          | ing order numi  | ber:                          |                               |                              |                       |                                       |  |
|   |   | Oil Well                               | l Gas         | Well             | New Well  | Workover                      | Deepen                        | Phys Book C.                 |                       |                                       |  |
| Designate Type of Completion Date Spudded   |   | pl. Ready to                           | O Prod        |                  | Total Depth   | İ                             | June                          | <u>i</u> i                   | ne Kes v              | Diff Res'v                            |  |
| Flundary (DE DES  | Date Compi. Ready to Prod.                |  |               |                  |   |                               |                               | P.B.T.D.                     | P.B.T.D.              |                                       |  |
| Elevations (DF, RKB, RT, GR, etc.)  | RT, GR, etc.) Name of Producing Formation |  |               |                  | Top Oil/Gas Pay   |                               |                               | Tubing Depth                 | Tubing Depth          |                                       |  |
| Perforations  | ·I  | ··                                     | ·             |                  | <u> </u>  |                               | <del></del>                   | Depth Casing S               | ~                     |                                       |  |
|   |   | TIBBIC                                 | O. CDIC       |                  | E F   |                               |                               |                              | <b>~</b>              |                                       |  |
| HOLE SIZE   | TUBING, CASING AND CASING & TUBING SIZE   |  |               |                  |   | DEPTH SET                     |                               |                              | CACVO OFLIFT          |                                       |  |
|   |   |  |               |                  |   |                               |                               | SAC                          | SACKS CEMENT          |                                       |  |
|   |   |  |               |                  | JAN2 9 1990   |                               |                               |                              |                       |                                       |  |
| V. MOOR D.  |   |  |               |                  | OIL   | ON, E                         | VIC                           |                              |                       | _                                     |  |
| V. TEST DATA AND REQUES OIL WELL (Test proof by other test                        | T FOR                                     | LLOW                                   | ABLE          | _                | 1.6   | DIST. 2                       |                               |                              | <del></del>           | · · · · · · · · · · · · · · · · · · · |  |
| OIL WELL (Test must be after re<br>Date First New Oil Rua To Teak                 | Date of Te                                | star vocume                            | of load oil a | nd must          | be equal to or<br>Producing Me  | exceed top all thod (Flow, pr | owable for L<br>ump. eas lift | his depth or be for f        | ull 24 hour           | s.)                                   |  |
| Length of Test  |   |  |               |                  |   | m r                           | a e i                         | N E FA                       |                       |                                       |  |
|   | Tubing Pressure                           |  |               |                  | Casing Pressu   | THE THE                       | 6 E I                         | V Clare Size                 | Clarke Siz            |                                       |  |
| Actual Prod. During Test  | Oil - Bbls.                               |  |               |                  | Water - Bolk JAN2 6 199   |                               |                               | G Gas- MCF                   |                       |                                       |  |
| GAS WELL  | <u></u>                                   | ····                                   | ·             |                  |   | - OH                          |                               | 1307                         | ·                     |                                       |  |
| Actual Prod. Test - MCF/D   | Leagth of                                 | Test                                   | <del></del>   |                  | Bbis. Conden  | OIL U                         | DIET                          | UIV.                         |                       |                                       |  |
| Testing Method (pitot, back pr.)  |   |  |               |                  |   |                               |                               | g Gravity or Code            | Gravity of Condensate |                                       |  |
|   | Tubing Pressure (Shut-m)                  |  |               |                  | Casing Pressi   | ire (Shut-in)                 |                               | Choice Size                  |                       |                                       |  |
| VL OPERATOR CERTIFIC  | ATE OF                                    | COME                                   | LIANCI        | <del></del><br>Е |   |                               |                               |                              |                       |                                       |  |
| Division have been complied with and that the information aires about             |   |  |               |                  | OIL CONSERVATION DIVISION   |                               |                               |                              |                       |                                       |  |
| is true and complete to the best of my knowledge and belief.                      |   |  |               |                  | Date ApprovedJAN 2 9 1990   |                               |                               |                              |                       |                                       |  |
| - althe   |   |  |               |                  | Date  | ~hhi046                       |                               | A                            |                       |                                       |  |
| Signature W. J. Holcomb Agent, Bannon Energy                                      |   |  |               |                  | By Bine Shaw  |                               |                               |                              |                       |                                       |  |
| Printed Name 1-25-90  | Agent, Bannon Energy                      |  |               |                  | SUPERVISOR DISTRICT #3  |                               |                               |                              |                       |                                       |  |
| 1+25-90<br>Date   | (505)                                     | 326-05                                 | phone No.     |                  | Title.  |                               |                               |                              |                       | <del>-</del>                          |  |
|   |   | 1 595                                  | proces NO.    |                  | 11  |                               |                               |                              |                       |                                       |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number 1) Separate Francis (10% mans de filed to care a nonce