

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-24373
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Missv OIL CON. DIV. DIST. 3
2. Name of Operator Hixon Development Company	8. Well No. 3
3. Address of Operator P.O. Box 2810, Farmington, N.M. 87499	9. Pool name or Wildcat West Lindrith Gallup/Dakota
4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>25N</u> Range <u>3W</u> NMPM Rio Arriba County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7038' GLE

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Drilling Progress <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
Drilled out from under casing with 8-3/4" bit, March 30, 1989. Drilled to T.D. of 8030'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops as follows: Pictured Cliffs-3327', Lewis-3424', Mesa Verde-5060', Pt. Lookout-5532', Mancos-5711', Gallup-6692', Greenhorn-7558', Graneros-7621', Dakota-7654', Morrison-7999'. Ran 199 jts. (8037.54') 5-1/2", 17#, 8rd, N-80 LT&C casing. Ran cement nosed differential fill float shoe on bottom of 1st jt. Ran centralizers on 1st jt. and top of 3rd, 5th, 7th, 9th, 11th, 13th, 17th, 19th, 21st, 23rd, 25th, 27th, 29th, 31st, 33rd, 109th and 111th jts. Casing set at 8034.18'. Cemented casing as follows: Stage 1: Mixed and pumped 100 sks. (118 cu. ft.) Class "B" cement containing 3% Econolite and 1/4#/sk. Flocele. Tailed in with 560 sks. (789 cu. ft.) of 50:50 Pozmix containing 2% gel and 6.25#/sk. gilsonite. Stage 2: Mixed and pumped 375 sks. (1451 cu. ft.) of Class "B" cement containing 3% Econolite and 1/4#/sk. Flocele and 50 sks. (59 cu. ft.) of Class "B" cement containing 1/4#/sk. Flocele. Circulated cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce E. Delventhal TITLE Petroleum Engineer DATE April 21, 1989  
TYPE OR PRINT NAME Bruce E. Delventhal TELEPHONE NO.

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: