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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator JACK A. COLE	Well API No. 3003924467
Address P. O. BOX 191, FARMINGTON, NEW MEXICO, 87499	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

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OIL CON. DIV
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name RINCON	Well No. 9	Pool Name, Including Formation LYBROOK (GALLUP) POOL	Kind of Lease State, Federal or Fee	Lease No. SF-078534
Location Unit Letter E/M : 865 Feet From The SOUTH Line and 990 Feet From The WEST Line Section 31 Township 24N Range 6W .NMPM. RIO ARRIBA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
GIANT REFINING CO.	P.O. BOX 256, FARMINGTON, NM, 87499
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
COLE DEVELOPMENT CO.	P.O. BOX 191, FARMINGTON, NM, 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	P 31 24N 6W YES 24 OCTOBER, 1989

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 23 SEPTEMBER, 1989	Date Compl. Ready to Prod. 20 OCTOBER, 1989	Total Depth 5930'		P.B.T.D. 5831				
Elevations (DF, RKB, RT, GR, etc.) RKB 7088'	Name of Producing Formation GALLUP	Top Oil/Gas Pay 5572'		Tubing Depth 5736'				
Perforations 5572'-5587', 5701'-5722', 5741'-5758', 5767'-5777'				Depth Casing Shoe 5919'				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8" 24# K-55		271'		250, CIRC.			
7 7/8	4 1/2" 11.6# J-55		5919'		1100 SX, CIRC.			
PRODUCTION TUBING	2 3/8" 4.7#J-55		5736'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank NOVEMBER 3, 1989	Date of Test NOVEMBER 4, 1989	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HOURS	Tubing Pressure 150	Casing Pressure 450	Choke Size 2"
Actual Prod. During Test	Oil - Bbls. 40	Water - Bbls. -0-	Gas - MCF 220

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mark E. Weidler
Signature
MARK E. WEIDLER PETROLEUM GEOLOGIST
Printed Name Title
NOVEMBER 6, 1989 (505) 325-1415
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **NOV 07 1989**
By **Original Signed by FRANK T. CHAVEZ**
Title **SUPERVISOR - DISTRICT III**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.