

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CONFIDENTIAL

WELL API NO. 30-039-24529
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Evans
2. Name of Operator Hixon Development Company	8. Well No. 1
3. Address of Operator P.O. Box 2810, Farmington, New Mexico 87499	9. Pool name or Wildcat Gavilan Greenhorn-Graneros-Dakota
4. Well Location Unit Letter <u>D</u> : <u>790</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>4N</u> Range <u>2W</u> NMPM Rio Arriba County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7115' GLE

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV. DIST. 3</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Drilling Progress</u> <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from under casing with 8-3/4" bit January 15, 1990. Drilled to TD of 8030'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron Logs. Log tops as follows: Ojo Alamo - 3044', Fruitland - 3233', Pictured Cliffs - 3361', Lewis - 3476', Cliffhouse - 5022', Menefee - 5113', Pt. Lookout - 5515', Mancos - 5715', Gallup - 6692', Greenhorn - 7567', Graneros - 7642', Dakota - 7677'. Ran 184 jts. (8034.96') of 5-1/2", 17#, K-55, 8rd, LT&C casing. Ran cement nosed guide shoe and differential fill float collar on 1st jt. Ran centralizers on 1st, top of 3rd, 5th, 7th, 9th, 11th, 13th, 23rd, 25th, 27th, 29th, 31st, 33rd, 101st and 103rd jts. Casing set at 8035', PBD at 7988'. Cemented casing as follows: Stage 1: Mixed and

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce E. Delventhal TITLE Petroleum Engineer DATE February 7, 1990
Bruce E. Delventhal mdr
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed By FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT IV DATE JUN 19 1990
CONDITIONS OF APPROVAL, IF ANY:

13 W 1000

1000

HIXON DEVELOPMENT COMPANY
EVANS WELL NO. 1
790' FNL, 790' FWL
SEC. 5, T24N, R2W
RIO ARriba COUNTY, NEW MEXICO
FEE LEASE
SUNDRY
PAGE 2

pumped 100 sks. (387 cu. ft.) of Class "B" cement containing 3% Econolite and 1/4#/sk. Flocele. Tailed in with 610 sks. (860 cu. ft.) of 50/50 Pozmix containing 2% gel and 6.25#/sk. Gilsonite. Stage 2: Mixed and pumped 385 sks. (1490 cu. ft.) Class "B" cement containing 3% Econolite and 1/4#/sk. Flocele. Tailed in with 50 sks. (59 cu. ft.) Class "B" cement containing 1/4#/sk. Flocele. Cement circulated to surface. Waiting on completion operations.

387
100
610
385
50
5-4-1