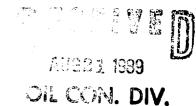
Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

Fee Lease - 5 copies						
DISTRICT I P.O. Box 1980, Hobbs, NI	OII. M 88240	API NO. (assigned by OCD on New Wells) 30-139-24529 5. Indicate Type of Lease STATE FEE X				
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210					
DISTRICT III 1000 Rio Brazos Rd., Azte	ec, NM 87410			6. State Oil & Gas Leas	e No.	
	TION FOR PERMIT	TO DRILL, DEEPEN, (OR PLUG BACK			
la. Type of Work:				7. Lease Name or Unit	Agreement Name	
b. Type of Well:	L X RE-ENTI	ER DEEPEN	PLUG BACK			
MET X MET OVE	OTHER	Evans				
2. Name of Operator		8. Well No.				
	opment Company			1 .		
. Address of Operator P. O. Box 28	10, Farmingto	on, New Mexico 87	499	9. Pool name or Wildcar Gavilan Greenho	ENT ern-Graneros-Dako	
. Well Location Unit Letter) : <u>790</u> Feet	From The North	Line and	Feet From The W		
Section 5	Tow	nship 24N Ran	nge 2W	NMPMRio Arriba	County	
		10. Proposed Depth 8030	1	Formation	12. Rotary or C.T.	
Flevations (Show wheth	er DF RT GR etc.)	14. Kind & Status Plug. Bond	15. Drilling Contractor	akota	Rotary	
3. Elevations (Show whether DF, RT, GR, etc.) 7115 GLE		Unknown			Date Work will start ary 1, 1990	
7.	P	ROPOSED CASING AN			ary 1, 1990	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
12-1/4"	9-5/8"	36.0#	250'	160 sks.	Surface	
8-3/4"	5-1/2"	17.0#	8030'	1035 sks.	Surface	
	<u> </u>					

It is proposed to drill the subject Gavilan - Greenhorn-Graneros - Dakota oil well. This well will be evaluated on the basis of open hole logs. Storage facilities will be located on the site. A BOP will be used during drilling operations.



	NO II A 2 1009				
	OIL CON. DIV.				
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	DIST. 3 DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE				
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.				
SIONATURE Jahn C. Conhett	mmeVice President/Exploration DATE August 18, 1989 (505)				
TYPEORPRINT NAME John C. Corbett	TELEPHONE NO. 326-3325				
(This space for State Use)	AUG 0 0 4000				

APPROVED BY Succe State

DEBUTY OIL & GAS INSPECTOR, DIST. #3

AUG 2 3 1989

CONDITIONS OF AFFROYAL, IF ANY:

APPROVAL EXPIRES 2-23-90.
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					Lease	 			Well No.	-
Operator Hi:	xon devel	opment Co	mpany			Evans			11	
Unit Letter	Section		Township		Range			County	<i>Y</i> :	
D		5	24 N	orth		2 West	NMP	м	Rio Arriba	
Actual Footage	e Location of							<u> </u>		
79	^		North	line and	7	90	feet fro	m the	West line	
Ground level I	1001	om the Producin	g Formation	HIE AND	Pool			سيسن پسط	Dedicated Acreage:	
					Carri lar	Croonh	orn-Grane	- 6- Dak	326-44 Acres	
71	10	Dakot	a d to the subject well	by colored p	encil or hachure	marks on the	plat below.	LUS-LIAN		
								deina interest	t and myalty).	
			licated to the well, o							
3. I	f more than o	ne lease of dif	ferent ownership is	dedicated to th	ie well, have the	e interest of all	owners been con	solidated by	communiuzation,	
	☐ Yes	rce-pooling, et	No Ifans	wer is "yes" t	ype of consolida	tion				
If a	mswer is "po"	list the owner	s and tract description	ons which hav	e actually been	consolidated.	(Use reverse side	of		
44.1-	· * : *							_	nooling or otherwise)	
No	allowable wi	ll be assigned t	to the well until all i	nicresis have	been consolidate	oa (by commu Division	militation, umutat	ion' torcon-l	pooling, or otherwise)	
orı	until a non-su	indard unit, eli	minating such intere	a, has been a	proved by the	DIVISION.		T		
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