

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CONFIDENTIAL

Form C-105
Revised 1-1-89

WELL API NO.

30-039-24529

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Evans

8. Well No.

1

9. Pool name or Wildcat

Gavilan Greenhorn-Graneros-Dakota

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Hixon Development Company

3. Address of Operator

P.O. Box 2810, Farmington, New Mexico 87499

4. Well Location

Unit Letter D : 790 Feet From The North Line and 790 Feet From The West Line

Section 5 Township 2W Range 2W NMPM Rio Arriba County

10. Date Spudded

1-15-90

11. Date T.D. Reached

1-31-90

12. Date Compl. (Ready to Prod.)

3-20-90

13. Elevations (DF & RKB, RT, GR, etc.)

7115' GLE

14. Elev. Casinghead

15. Total Depth

8030'

16. Plug Back T.D.

7988'

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7818' - 7852'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Induction Log with Gamma Ray & Compensated Density-Neutron Logs

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	264.88'	12-1/4"	See Exhibit "A" attached	
5-1/2"	17#	8035'	8-3/4"	See Exhibit "A" attached	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7835'	

26. Perforation record (interval, size, and number)

7818' - 7852' 0.5" 68 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7818'-7852' Acidized with 1500 gal 15% HCL.

Fraced with 102,200# 20/40

Brady sand

28.

PRODUCTION

Date First Production 3-20-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-12-90	Hours Tested 24	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl. 18	Gas - MCF 20	Water - Bbl. 2	Gas - Oil Ratio 1111
Flow Tubing Press. 20 psi	Casing Pressure 50 psi	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF 20	Water - Bbl. 2	Oil Gravity - API - (Corr.) 39	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be used on lease						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

Aldrich L. Kuchera Title President

MAY 16 1990

Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	3044'	T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs	3361'	T. Penn. "D"	
T. Cliff House	5022'	T. Leadville	
T. Menefee	5113'	T. Madison	
T. Point Lookout	5515'	T. Elbert	
T. Mancos	5715'	T. McCracken	
T. Gallup	6692'	T. Ignacio Otzte	
Base Greenhorn	7567'	T. Granite	
T. Dakota	7677'	T. Fruitland	- 3233'
T. Morrison		T. Lewis	- 3476'
T. Todilto		T. Graneros	- 7642'
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

HIKON DEVELOPMENT COMPANY
EVANS WELL NO. 1
790' FNL, 790' FWL
SEC. 5, T24N, R2W
RIO ARriba COUNTY, NEW MEXICO
FEE LEASE
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 170 sks. (200 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. Cello Flake. Cement circulated to surface.

Production Casing - Stage 1: Mixed and pumped 100 sks. (387 cu. ft.) of Class "B" cement containing 3% Econolite and 1/4#/sk. Flocele. Tailed in with 610 sks. (860 cu. ft.) of 50/50 Pozmix containing 2% gel and 6.25#/sk. Gilsonite.

Stage 2: Mixed and pumped 385 sks. (1490 cu. ft.) of Class "B" cement containing 3% Econolite and 1/4#/sk. Flocele. Tailed in with 50 sks. (59 cu. ft.) of Class "B" cement containing 1/4#/sk. Flocele. Cement circulated to surface.