

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

JACK A. COLE

3. ADDRESS OF OPERATOR

P. O. BOX 191, FARMINGTON, NM 87499-0191

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)  
At surface

1840' FNL, 1850' FEL

At proposed prod. zone  
SAME 1650

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

6 MILES NORTH LYBROOK TRADING POST

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

19. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6654 GR.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24.0 LB. J-55	250	250 SKS (295' 3)
7 7/8	4 1/2	10.50 K-55	5700	950 SKS. EXACT VOLUME TO BE DETERMINED AFTER LOGGING

All producing intervals in Gallup formation will be stimulated as necessary.

EXHIBITS

"A" Location and Elevation Plat  
"B" Ten Point Compliance Program  
"C" Blowout Preventor Diagram  
"D" Multi-Point Requirements of APD

"E" Access Road to Location  
"F" Drill Rig Layout  
"G" Fracturing Program Layout  
"H" Location Profile  
"I" Pipeline R.O.W.

"Approval of this action does  
not warrant that the applicant  
holds legal or equitable rights  
or title to the land."

APPROVED  
AS AMENDED

SEP 06 1989

AREA MANAGER

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If applicant to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventor program, if any.

24.

SIGNED Quayne Blumett

TITLE PRODUCTION SUPERINTENDENT

DATE JUNE 5, 1989

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

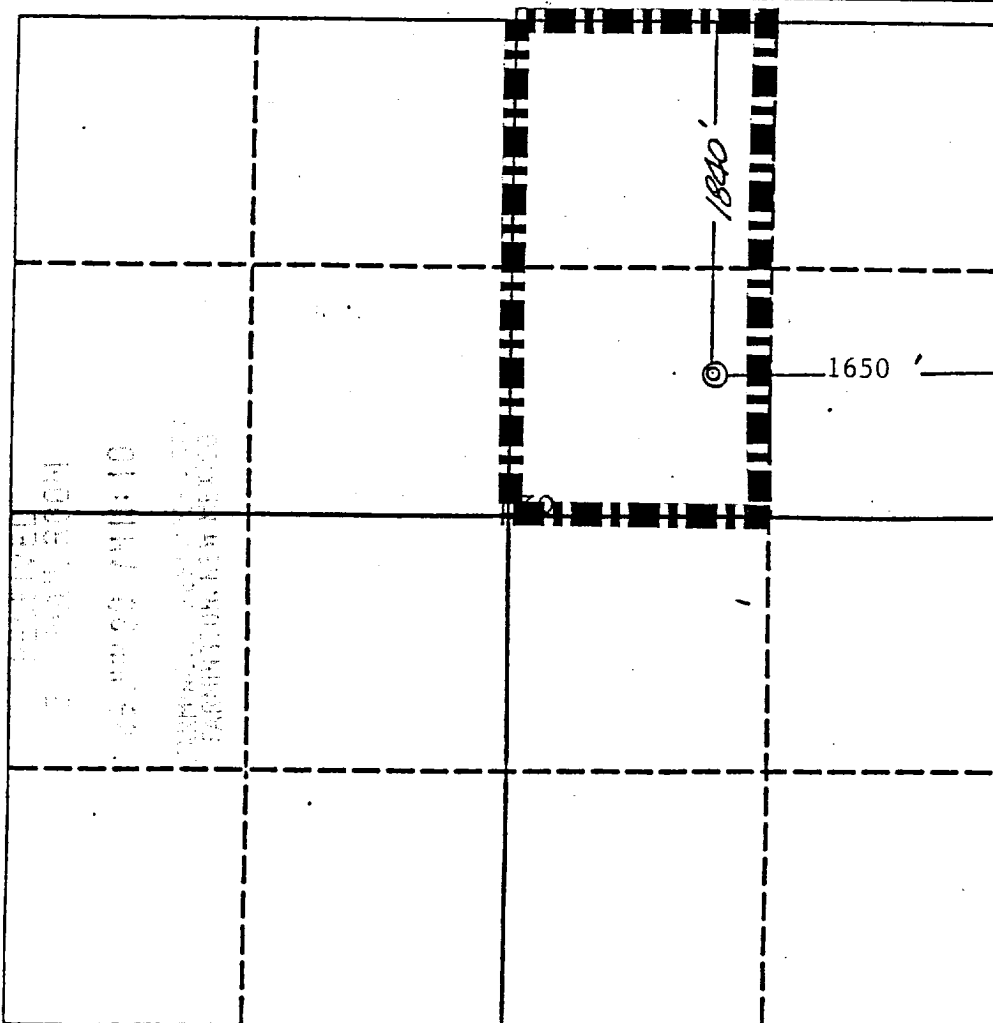
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>JACK A. COLE</b>			Lease <b>RINCON</b>		Well No. <b># 2</b>
Unit Letter <b>G</b>	Section <b>30</b>	Township <b>24 NORTH</b>	Range <b>6 WEST</b>	County <b>RIO ARriba</b>	
Actual Footage Location of Well: <b>1840</b> feet from the <b>NORTH</b> line and <b>1650</b> feet from the <b>EAST</b> line					
Ground level Elev. <b>6654</b>	Producing Formation <b>Gallup</b>	Pool <b>Escrito Gallup Ext.</b>		Dedicated Acreage: <b>80</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

*Dewayne Blancett*

Printed Name

Dewayne Blancett

Position

Production Superintendent

Company

Cole Prod. Co.

Date

6-1-89

SURVEYOR CERTIFICATION

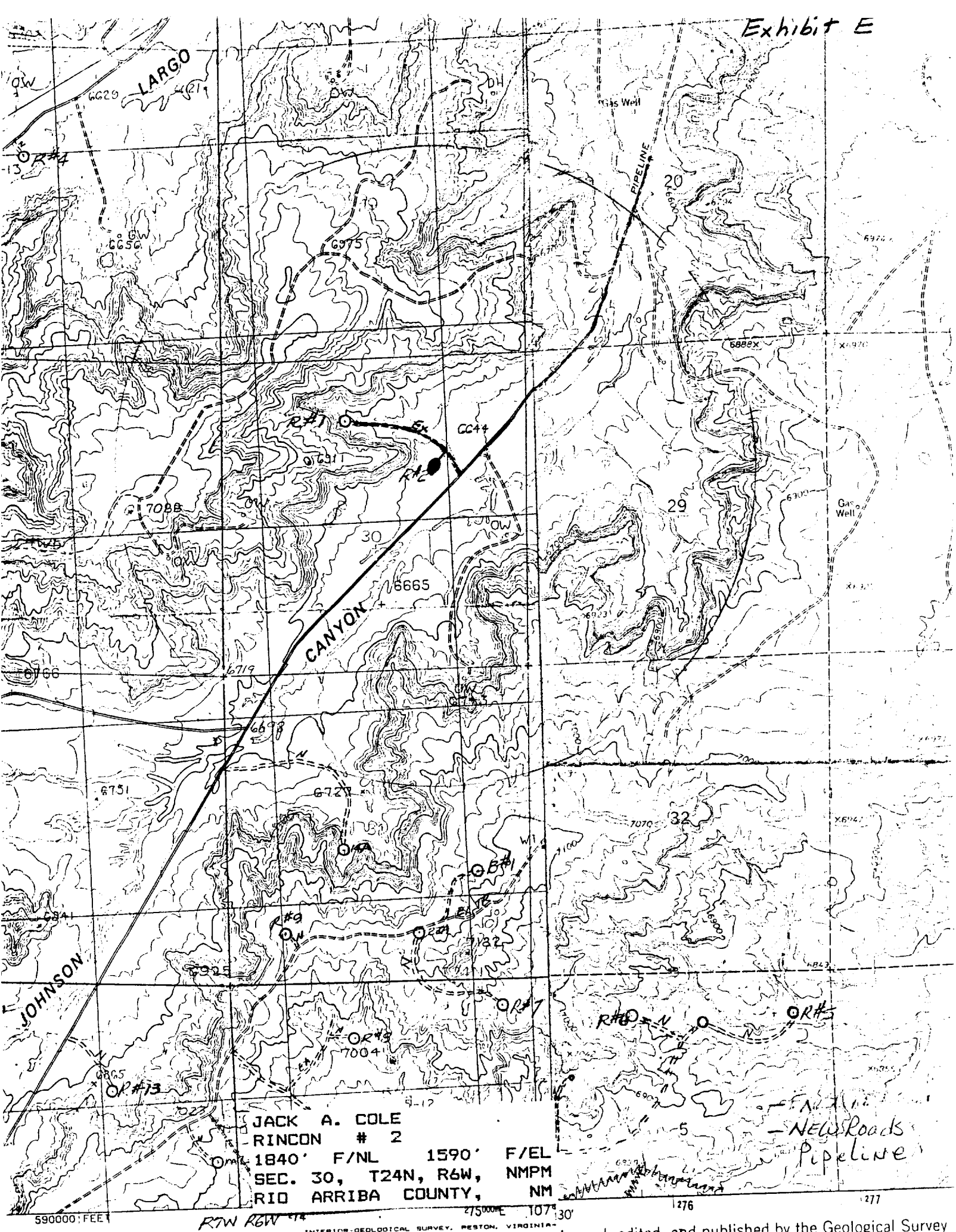
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 17, 1989

Signature & Seal of  
Professional Surveyor

GARY D. VANN  
NEW MEXICO  
REGISTERED PROFESSIONAL LAND SURVEYOR  
7016



590000:FEET

RTW R6W

INTERIOR GEOLOGICAL SURVEY, RESTON, VIRGINIA

Mapped, edited, and published by the Geological Survey