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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator JACK A. COLE	Well API No. 3003924548
Address P. O. BOX 191, FARMINGTON, NEW MEXICO, 87499	
Reason(s) for Filing (Check proper box) ☒ Other (Please explain) New Well ☒ Change in Transporter of REQUEST FOR APPROVAL TO SELL Recompletion ☐ Oil ☐ Dry Gas ☐ OIL WHILE TESTING WELL. Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name RINCON	Well No. 2	Pool Name, Inciding Formation ESCRITO (GALLUP) EXT.	Kind of Lease State (Federal or Fee)	Lease No. SF-078562
Location Unit Letter G : 1840 Feet From The NORTH Line and 1650 Feet From The EAST Line Section 30 Township 24N Range 6W .NMPM. RIO ARriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ GIANT REFINING CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256, FARMINGTON, NM, 87499					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ COLE DEVELOPMENT CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 191, FARMINGTON, NM, 87499					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 30	Twp. 24N	Rgn. 6W	Is gas actually connected? NO	When? 31 OCTOBER 1989 (EST.)

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v ☐	Diff Res'v ☐
Date Spudded 6 OCTOBER 1989	Date Compl. Ready to Prod. 28 OCTOBER 1989		Total Depth 5690'		P.B.T.D. 5642'			
Elevations (DF, RKB, RT, GR, etc.) 6654'GR 6668'KB	Name of Producing Formation GALLUP		Top Oil/Gas Pay 5448'		Tubing Depth 5534'			
Performances 5448-5479, 5521-5534					Depth Casing Shoe 5687'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" 24# J-55		266'		250ex. CIRC.			
7 7/8"	4 1/2" 11.6# K-55		5687'		1075 SX. CIRC.			
PRODUCTION TUBING	2 2/8" 4.7# J-55		5534'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

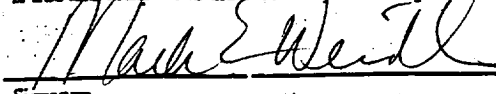
Date First New Oil Run To Tank NOVEMBER 3, 1989	Date of Test NOVEMBER 4, 1989	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HOURS	Tubing Pressure 200	Casing Pressure 500	Choke Size OPEN 2"
Actual Prod. During Test	Oil - Bbls. 50	Water - Bbls. -0-	Gas - MCF 200

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot. back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
MARK E. WEIDLER PETROLEUM GEOLOGIST
Printed Name
NOVEMBER 6, 1989 (505) 235-1415
Date Telephone No.

OIL CONSERVATION DIVISION

11-6-89
Date Approved **NOV 06 1989**

By **Original Signed by FRANK I. CHAVEZ**

Title **SUPERVISOR DISTRICT III**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.