

Print 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Bannon Energy, Incorporated c/o Holcomb Oil & Gas		Well APN No. 30-039-24558
Address P.O. Box 2058, Farmington NM 87499		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		

If change of operator give name
and address of previous operator

OIL CON. DIV
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lybrook 19	Well No. 2R	Pool Name, Including Formation Devils Fork-Gallup	Kind of Lease State, Federal or Fee	Lease No. SF-078562
Location Unit Letter <u>K</u> : <u>2122</u> Feet From The <u>South</u> Line and <u>1707</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>24 North</u> Range <u>6 West</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Conoco Oil	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1429 Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Cofe Development Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 191, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 19	Twp. 24N	Rge. 6W	Is gas actually connected? yes	When? 11-21-89

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-20-89	Date Compl. Ready to Prod. 11-21-89		Total Depth 5902		P.B.T.D. 5853'			
Elevations (DF, RKB, RT, GR, etc.) 6979' GR	Name of Producing Formation Gallup Mayre		Top Oil/Gas Pay 5804'		Tubing Depth 5792'			
Perforations 5804' - 5820'					Depth Casing Shoe 5710 5898'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	8 5/8	301	190 sx Cl. B
7 7/8	4 1/2	5898	415 Sx 65/35 & 100 sx 50/50
	2 3/8	5792	710 sx 65/35 & 50 sx Cl. B

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test 11-20-89	Producing Method (Flow, pump, gas lift, etc.) Gas lift	
Length of Test 24 hrs.	Tubing Pressure 140	Casing Pressure 200	Choke Size 16/64
Actual Prod. During Test	Oil - Bbls. 0	Water - Bbls. 0	Gas - MCF 192

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
W. J. Holcomb, Operating Agent, Bannon
Printed Name
11-22-89 (505) 326-0550
Date
Telephone No.

OIL CONSERVATION DIVISION

11-21-89

Date Approved

NOV 21 1989

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each production unit or commingled well.