

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SE-078911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

Lindreth "B" Unit

8. FARM OR LEASE NAME

9. WELL NO.

76

10. FIELD AND POOL, OR WILDCAT

W. Lindreth/Gall. DKT.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

1-24n - 3W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☐

2. NAME OF OPERATOR

Mobil Producing TX & NM Inc.

3. ADDRESS OF OPERATOR

P.O. Box 633, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1150' FNL & 1750' FWL (NENW)

At top prod. interval reported below

At total depth SAME

14. PERMIT NO.

NA

DATE ISSUED

12-4-89

15. DATE SPUDDED

3-8-90

16. DATE T.D. REACHED

3-29-90

17. DATE COMPL. (Ready to prod.)

4-21-90

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

7009 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7950

21. PLUG BACK T.D., MD & TVD

7945

22. IF MULTIPLE COMPL., SHOW MAJOR

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7758 - 7783 Dakota D

25. TYPE ELECTRIC AND OTHER LOGS RUN

FMS

OIL CON. DIV.
DIST. 3

26. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	420'	17 1/2	475sx CL B	Circ. 250 sx
5 1/2	15.5#	7950'	7 7/8	1975sx Pace Sestter lite	Circ 167 sx
				250sx CL H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	SN 07735	TAC 07500

31. PERFORATION RECORD (Interval, size and number)

Perf Dakota w/2spf @ 7758-7783

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7758-7783	Acidz Perfs w/1500 gals 7.5% HCL
	Acid +50 1.1 & 50 1.3 RCNBS
	Erac w/66,000 gals 40#/gal x linker
	gel + 50,000# 40/70 sd + 136,000#

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-24-90		2 1/2 x 2 x 24 Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-28-90	24		→	40 30.0	358	37	11.933
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	40			ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

35. LIST OF ATTACHMENTS

Logs C-104 & inclination report were submitted 5-8-90 by Clyde Benally

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Shirley J. Jorda

TITLE

Mobil Exploration & Producing U.S. Inc.
as Agent for Mobil Producing TX & NM Inc.

DATE 5-14-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO KIRTLAND/FRUIT PICTURED CLIFFS MENEFE PT. LOOKOUT MANCOS GALLUP GREENHORN DAKOTA "D"	2730 3090 3294 5002 5516 5700 6648 7500 7758		SHALE/SAND COAL SAND SHALE/SAND SAND SHALE SAND/SHALE LIMESTONE SAND			