## Lindrith B Unit #76

Lindrith Gallup / Dakota West 1150' FNL & 1750' FWL / NW, Sec. 1, T24N, R3W Rio Arriba County, New Mexico

Nota: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Conoco safety rules and regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Lay relief line to pit and blow well down; kill with water as necessary. Pull rods and LD.
- 3. ND wellhead and NU BOP and stripping head; test BOP. POH and tally 2-7/8" tubing (7735'); visually inspect the tubing. If necessary LD tubing and PU 2" workstring.
- 4. Plug #1 (Dakota perforations and top, 7708' 7608'): PU and TIH with 5-1/2" cement retainer and set at 7708'. Load casing with water and pressure test to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Spot 17 sxs Class B cement above CR to isolate Dakota perforations and cover top. TOH to 6698.
- 5. Plug #2 (Gallup top, 6698' 6598'): Mix 17 sxs Class B cement and spot balanced plug inside casing to cover Gallup top. TOH to 5566'.
- Plug #3 (Mesaverde top, 5566' 5466'): Mix 17 sxs Class B cement and spot balanced plug inside casing to cover Mesaverde top. TOH to 3344'.
- Plug #4 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 3344' 2680'): Mix 81 sxs Class B cement and spot balanced plug inside casing to cover Pictured Cliffs through Ojo Alamo top. TOH to 470'.
- 8. Plug #5 (13-3/8" Surface Casing at 420'): Mix 53 sxs Class B cement and spot a balanced plug to cover surface casing shoe, circulate good cement out casing valve. POH and LD tubing. Shut in well and WOC.
- ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.