

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 23043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tesia Kuchera

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

West Lindrith/Gallup-Lakota

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 35, T25N, R3W

12. COUNTY OR  
PARISH

13. STATE

Rio Arriba

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:

OIL  
WELL ☒

GAS  
WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW  
WELL ☒

WORK  
OVER ☐

DEEP-  
EN ☐

PLUG  
BACK ☐

DEEP  
RESEV. ☐

Other

2. NAME OF OPERATOR

Giant Exploration & Production Company OK

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2310' FNL, 2310' FEL, Sec. 35, T25N, R3W

At top prod. interval reported below

At total depth

API #30-039-24614

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-3-90

16. DATE T.D. REACHED

2-19-90

17. DATE COMPL. (Ready to prod.)

4-10-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

7130' GLE

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8120'

21. PLUG, BACK T.D., MD & TVD

8055.13'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

N/A

23. INTERVALS  
DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

6824' - 6941', 6998' - 7094', 7932' - 7951'

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Log with Gamma Ray and Compensated Density-Neutron Logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	357' KB	12-1/4"	See attached Exhibit "A"	205 SY/2424
5-1/2"	17#	8103.44'	8-3/4"	See attached Exhibit "A"	1685 SY/2748

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7803'	

31. PERFORATION RECORD (Interval, size and number)

6824' - 6941' .40" 44 holes  
6998' - 7094' .40" 44 holes  
7932' - 7951' .40" 27 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6824'-6941'	Acidized with 2800 gal 15% HCL
6998'-7094'	acid. Fraced with 191,544 gal
7932'-7951'	of 30# crosslinked gel and
	85,000# 20/40 Brady sand

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-10-90		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-2-90	24	3/8"	→	20	104	6	5200
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO (CORR.)	
110	110	→	20	104	6	39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

NMOCD

BY 227 FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Aldrich L. Kuchera

TITLE President

DATE

JUL 25 1990

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**RECEIVED**

AUG 21 1990

OIL CON. DIV.  
DIST. 3

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
Ojo Alamo	3118'			TRUE VERT. DEPTH
Fruitland	3302'			
Pictured Cliffs	3452'			
Lewis	3613'			
Cliffhouse	5170'			
Menefee	5278'			
Pt. Lookout	5651'			
Mancos	5844'			
Gallup	6820'			
Greenhorn	7686'			
Graneros	7758'			
Dakota	7786'			

38.

GIANT EXPLORATION & PRODUCTION COMPANY  
TESIA KUCHERA WELL NO. 2  
2310' FNL, 2310' FEL  
SEC. 35, T25N, R3W  
RIO ARriba COUNTY, NEW MEXICO  
LEASE NO. NM 23043  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 205 sks. (242 cu. ft.)  
of Class "B" cement containing 2% CaCl  
and 1/4#/sk. Flocele. Cement circulated  
to surface.

Production Casing - First Stage: Mixed and pumped 100 sks.  
(387 cu. ft.) of Class "B" cement  
containing 3% Econolite and 1/4#/sk.  
Flocele. Tailed in with 535 sks. (754  
cu. ft.) of 50/50 Pozmix containing 2%  
gel and 6.25#/sk. Gilsonite.

Second Stage: Mixed and pumped 400 sks.  
(1548 cu. ft.) Class "B" cement  
containing 3% Econolite and 1/4#/sk.  
Flocele. Tailed in with 50 sks. (59 cu.  
ft.) Class "B" cement containing 1/4#/sk.  
Flocele. Cement circulated to surface.