

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

BLM Form No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078532	
2. NAME OF OPERATOR Bannon Energy, Incorporated		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR c/o Holcomb Oil & Gas, Inc PO Box 2058 Farmington NM		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit P 790' FSL x 330' FEL		8. FARM OR LEASE NAME Mesa 25	
14. PERMIT NO. API 30-039-24619		9. WELL NO. 5 25-5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6743' GR		10. FIELD AND POOL, OR WILDCAT Escrito Gallup Assoc.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25 T24N R7W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ** Set Surface Casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**

1. Spud 12 1/4" surface hole on 4-3-90.
2. Ran 7 joints 8 5/8" 24# at 311'.
3. Cement with 190 sx Class "B" cement and 1/4# cello seal and 3% CaCl₂, circulate 55 sx, cement to surface. Wait on cement 8 hrs. and test to 1000 psi.

RECEIVED

APR 18 1990

OIL CON. DIV
DIST. 3

ACCEPTED FOR RECORD

APR 13 1990

FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

W.J. Holcomb

BY

TITLE Agent for Bannon Energy

DATE 4-4-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.