

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on
reverse side)

Expires August 31, 1985

30-039-24623

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2058, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

825' FSL and 825' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles NE of Lybrook

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

825'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6917' GR This action is subject to technical and

23. PROPOSED CASH AND IN-KIND DRILLING PROGRAM

procedural review pursuant to 43 CFR 3165.8
and appeal pursuant to 43 CFR 3165.4.

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

Cement to surface.

800 sx - volume to be calculated

subsequent to logging.

Surface

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/2"	8 5/8"	241b. J-55	300'
7 7/8"	4 1/2"	11.0 lb. K-55	5800' 5900'

Well to be drilled to penetrate the Gallup Formation. All producing intervals in the Gallup will be stimulated as necessary.

EXHIBITS

- "A" Location and Elevation Plat
- "B" Ten point compliance program
- "C" Blowout preventor diagram
- "D" Multi-point requirements of APD
- "E" Site specific checklist for roads

- "F" Drill rig layout
- "G" Completion program layout
- "H" Location Profile

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W. J. Holcomb

TITLE

Agent, Bannon Energy, Inc.

DATE

11-22-89

(This space for Federal or State office use)

PERMIT NO.

RECEIVED

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY

CONDITIONS OF APPROVAL.

FEB 08 1990

TITLE

NMOCD

FEB 06 1990

AREA MANAGER

OIL CON. DIV

DIST. 3

*See Instructions On Reverse Side

3434 P. 1960

24.24

(Houston)

77063

1960

1960

Appropriate
Office
- 4 copies
- 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

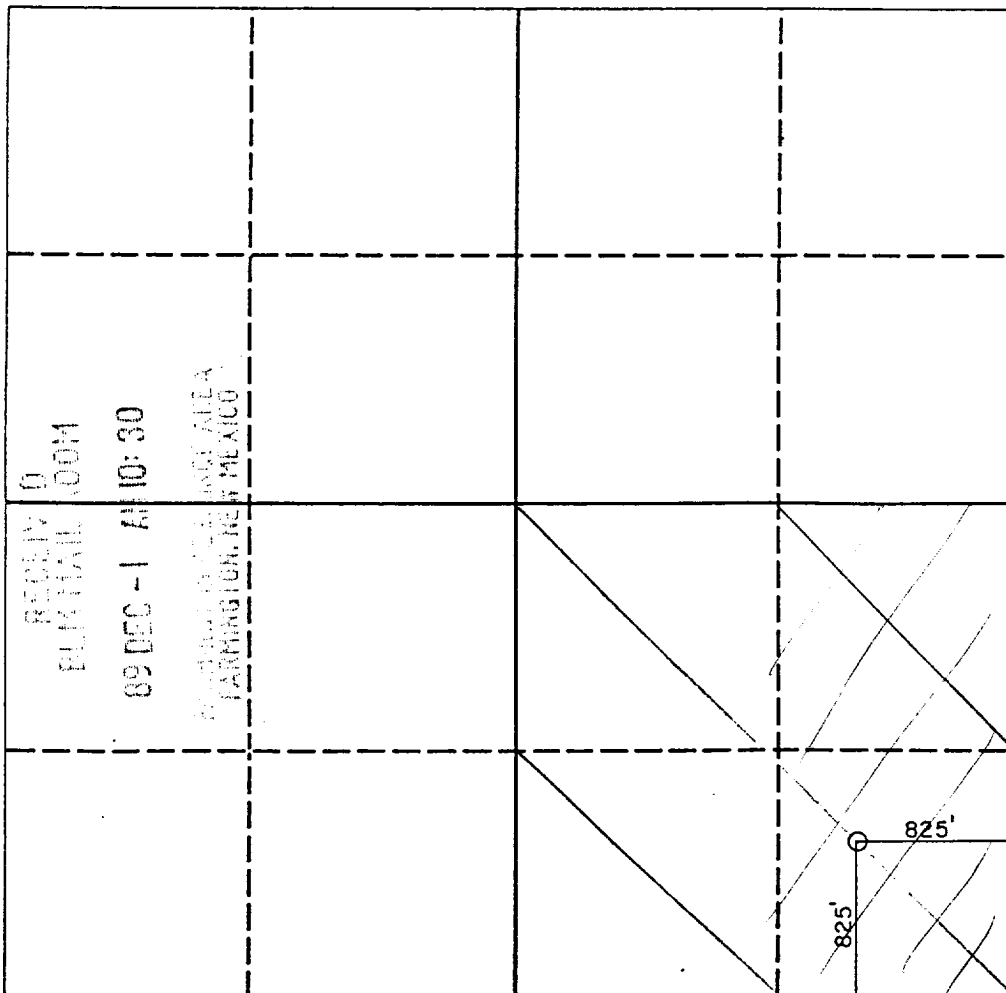
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BANNON ENERGY, INC.			Lease FEDERAL 29		Well No. 29-2
Unit Letter P	Section 29	Township T.24N.	Range R.6W.	County RIO ARRIBA	NMPM
Actual Footage Location of Well: 825 feet from the SOUTH line and 825 feet from the EAST line					
Ground level Elev. 6917.30		Producing Formation Gallup		Pool Counselors Dakota	
				Dedicated Acreage: 160	Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *W. J. Holcomb*

Printed Name

W. J. Holcomb

Position

Agent

Company

Bannon Energy, Inc.

Date

11-22-89

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

10

Signature & Seal of the

Professional Surveyor

Howard Daggett

Certificate No.

9878

Howard Daggett

Land Surveyor