30-039-24640

Form 3.60-3 (November 1983) (formerly 9-331C)

UNITED STATES (Other instruction reverse side) DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF 080202 - D6. IF INDIAN, ALLOTTED OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 18. TYPE OF WORK DRILL XX DEEPEN [7. UNIT AGREEMENT NAME PLUG BACK 🗌 b. TYPE OF WELL WELL XX MULTIPLE 8. FARM OR LEASE NAME WELL OTHER 2. NAME OF OPERATOR RINCON JACK A. COLE 9. WELL NO. 3. ADDRESS OF OPERATOR 15 P. O. BOX 191, FARMINGTON, NM 87499 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) LYBROOK GALLUP At surface 360' FNL & 1850' FEL 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA At proposed prod. zone SAME Sec. 35, T24N, R7W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 12. COUNTY OR PARISH | 13. STATE 5 mile NE of Lybrook RIO ARRIBA NM 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 2560 18. DISTANCE FROM PROPOSED LOCATION® PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5887 ROTARY 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 6963' GR TH ATTACHED AS SOON AS POSSIBLE 23. PROPOSED CASING AND CEMENTING PROGRAM PROPOSED FOR THE to se 0/18 3118.8 and apposit our cannot be as Green Sico.s. SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 12 - 1/48-5/8 24 250 250 sks 11.6 5887 800 sks OPERATOR PLANS TO DRILL TO GALLUP FORMATION. ALL PRODUCING INTERVALS IN GALLUP WILL BE STIMULATED AS NECESSARY. EXHIBITS: "A" LOCATION AND ELEVATION PLAT "E" ACCESS ROAD TO LOCATION "B" TEN POINT COMPLIANCE PROGRAM "F" DRILLING RIG LAYOUT "C" BLOWOUT PREVENTER DIAGRAM "G" COMPLETION RIG LAYOUT "D" MULTI-POINT REQUIREMENTS OF APD "H" LOCATION PROFILE "I" PRODUCTION FACILITIES LAYOUT IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, TITLE PRODUCTION SUPERINTENDENT SIGNED PERMIT NO. APPROVAL DATE CONDITIONS OF APPROVAL, IF ANY TITLE OIL CON. DIV.

*See_Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Bux 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease				Well No.	
JACK A. COLE					RINCON				# 15	
Unit Letter	Section		Township		Range			County		
В	1	35	24	NORTH	7	WEST	NMPM	R	IO ARRI	BA
Actual Footage Location of Well:										
360	feet fr	om the		NORTH line and	Pool	1850	feet from	the E	AST line Dedicated Acr	r296:
Ground level Elev.	1	GALLUP	Formation			OOK GALLUP			40	_
6963	- the ear		to the subject	ct well by colored per	l			·	1 40	Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise)										
or until a non-standard unit, eliminating such interest, has been approved by the Division.										
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