Form 3160-5 November 1983) Formeri = 9-331)

UNITED STATES SUBMIT IN TRIPLICATE Other Instructions on reverse side) UNITED STATES

BUREAU OF LAND MANAGEMENT

Form approved. Budger Bureau No. 1004-0135 Expres August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080202B

charter than ignariment of avenues of the

SUNDRY NOTICES AND REPORTS ON WE

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

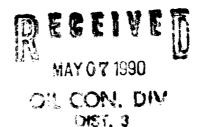
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL A GAS COTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
JACK A. COLE	RINCON
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. BOX 191, FARMINGTON, NEW MEXICO 87499	15
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
360 FNL x 1850 FEL SEC. 35-T24N-R7W	LYBROOK GALLUP 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA NW4 NE4
	SEC. 35-T24N-R7W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
6963 GR	RIO ARRIBA NEW MEXICO
16. Check Appropriate Box To Indicate Nature of Notice, Report	or Other Data

NOT	ICE O	F INTENTION TO:		SUB:	SEQUE	NT REPORT	GF:	
TEST WATER SHUT-OFF	,—	PULL OR ALTER CASING		WATER SHUT-OFF			REPAIRING WELL	İ
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	_		ALTERING CASING	_
SHOOT OR ACIDIZE		ABANDON#		SHOOTING OR ACIDIZING			ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) SET & CEM	ENT	PROD.	CASING	_ X
(Other)			1	(Norz: Report res	uits c	d multiple	completion on We	<u>:11</u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If went is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

APRIL 8, 1990 - SET AND CEMENTED 4 1/2" PRODUCTION CASING AS PER THE ATTACHED SUMMARY.

NOTE: WELL API # 300-392-4640



18. I Leropy destire parties or coregoing is true and co		
STORED ALL	TITLE PETROLEUM	ACCEPTED FOR RECORD 1990
(This space for Federal or State office use)	mana . E	MAY 03 1990
CONDITIONS OF APPROVAL, IF ANY		FARMINGION RESOURCE AREA

"See instruction, on reverse Sign

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CASING AND CEMENTING SUMMARY RINCON No. 15 Jack A. Cole

04/08/90 - TD 5800' at 6:00 AM on 07 APR 90. Ran formation density log 5796' to surface. Set 131 jts (5780.52 ft) of 4-1/2" 11.6# J-55 LT&C casing at 5794.52 feet. Float collar at 5748.33 ft. Pumped 10 bbl fresh water, 10 bbl 2% CaCl2, 10 bbl fresh water, 10 bbl Superflush, 10 bbl fresh water then cemented with 585 sx (1970 ft³) Silicalite with 12 lb/sx Gilsonite, 3% Econolite, and 0.8% Halad-322. Tailed in with 520 sx (750 ft³) 50/50 standard/Poz with 2% gel, 6 lb/sx Golsonite, 6 lb/sx salt, 5 lb/sx CalSeal, and 2% CaCl2. Circulated 303 sx (90 bbl) cement. Plug Down at 6:18 AM on 08 April 1990.