

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-080202B
2. NAME OF OPERATOR JACK A. COLE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 191, FARMINGTON, NEW MEXICO 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 360 FNL x 1850 FEL SEC. 35-T24N-R7W	8. FARM OR LEASE NAME RINCON
14. PERMIT NO.	9. WELL NO. 15
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6963 GR	10. FIELD AND POOL, OR WILDCAT LYBROOK GALLUP
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA NW 1/4 NE 1/4 SEC. 35-T24N-R7W
	12. COUNTY OR PARISH 13. STATE RIO ARRIBA NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) SET & CEMENT PROD. CASING

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APRIL 8, 1990 - SET AND CEMENTED 4 1/2" PRODUCTION CASING AS PER THE ATTACHED SUMMARY.

NOTE: WELL API # 300-392-4640

RECEIVED
MAY 07 1990
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

PETROLEUM ENGINEER

APRIL 16, 1990

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

MAY 03 1990

DATE

FARMINGTON RESOURCE AREA

BY

*See instruction on reverse side

CASING AND CEMENTING SUMMARY
RINCON No. 15
Jack A. Cole

04/08/90 - TD 5800' at 6:00 AM on 07 APR 90. Ran formation density log 5796' to surface. Set 131 jts (5780.52 ft) of 4-1/2" 11.6# J-55 LT&C casing at 5794.52 feet. Float collar at 5748.33 ft. Pumped 10 bbl fresh water, 10 bbl 2% CaCl₂, 10 bbl fresh water, 10 bbl Superflush, 10 bbl fresh water then cemented with 585 sx (1970 ft³) Silicalite with 12 lb/sx Gilsonite, 3% Econolite, and 0.8% Halad-322. Tailed in with 520 sx (750 ft³) 50/50 standard/Poz with 2% gel, 6 lb/sx Golsonite, 6 lb/sx salt, 5 lb/sx CalSeal, and 2% CaCl₂. Circulated 303 sx (90 bbl) cement. Plug Down at 6:18 AM on 08 April 1990.