

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Jack A. Cole	8. Well Name and No. Rincon No. 3
3. Address and Telephone No. P. O. Box 191, Farmington, New Mexico 87499-0191 (505) 325-1415	9. API Well No. 300-392-4660
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 810 FNL x 820 FEL Sec. 30-T24N-R6W	10. Field and Pool, or Exploratory Area Pictured Cliffs
	11. County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recompletion to Pictured Cliffs zone

Begin work November 7, 1994.

1. Pulled rods and tubing.
2. Set CIBP at 2200' and dump 5 ft.³ sand on plug.
3. Pressure test to 2500 psi.
4. Perf Pictured Cliffs interval (2001'-2014') with 4 JSPF.
5. Frac perf interval with 40 M gal. 70 quality foam and 56 M lb. 20/40 sand.
6. Flowback and clean out.
7. 680 casing pressure and tubing PSI after 72 hours buildup.
8. Initial production rate 300 MCFD on 8/64" choke.

RECEIVED
NOV 23 1994

OIL CON. DIV.
DIST. 3

RECEIVED
NOV 16 PM 1:02
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct		
Signed <u>Jack A. Cole</u>	Title <u>Operator</u>	Date <u>November 14, 1994</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any: _____		

ACCEPTED FOR RECORD

NOV 18 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON, NM