

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Project Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. CENVR ☐ Other ☐
3. NAME OF OPERATOR: Bannon Energy Incorporated
4. ADDRESS OF OPERATOR: 3934 FM 1960 West, Suite 240, Houston, TX 77068-3539
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 810' FNL & 820' FEL Sec. 30-T24N-R6W
At top prod. interval reported below
At total depth

96 JUL -5 PM 12:30
070 FARMINGTON, NM

6. LEASE DESIGNATION AND SERIAL NO.: SF-078562
7. IF INDIAN, ALLOTTEE OR TRIBE NAME
8. UNIT AGREEMENT NAME
9. FARM OR LEASE NAME: Rincon
10. WELL NO.: 3
11. FIELD AND POOL, OR WILDCAT: Ballard Pictured Cliffs Ext.
12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA: Sec. 30-T24N-R6W
13. COUNTY OR PARISH: Rio Arriba
14. STATE: New Mexico

14. PERMIT NO.: 30-039-24660
DATE ISSUED
15. DATE SPUDDED: 4/8/90
16. DATE T.D. REACHED: 4/17/90
17. DATE COMPL. (Ready to prod.): 11/7/94
18. ELEVATIONS (DF. RKB. RT. GE. ETC.): GL 6650', KB 6664'
19. ELEV. CASINGHEAD: 6650' MSL
20. TOTAL DEPTH, MD & TVD: 5667' MD & TVD
21. PLUG, BACK T.D., MD & TVD: 2200' (CIBP)
22. IF MULTIPLE COMPL. HOW MANY?
23. INTERVALS DRILLED BY: 0-5667'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):
25. WAS DIRECTIONAL SURVEY MADE: NO
26. TYPE ELECTRIC AND OTHER LOGS RUN: Halliburton Logging Services Compensated Density-Gamma Ray
27. WAS WELL CORED: No

2001'-2014' Ballard Pictured Cliff Extension

CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8 5/8"	24#	284'	12.250"	230 sx. circ.
4 1/2"	11.6#	5665'	7.875"	Stage 1-490 sx
				Stage 2-850 sx
				Stage Collar 4025'

LINER RECORD			TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
			2.375"	2014'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2001'-2014'	68 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2001-2014'	40 M gal, 70 quality foam
			65 M lb 20/40 sand.

33. PRODUCTION							
DATE FIRST PRODUCTION: 11/7/94	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing					WELL STATUS (Producing or shut-in): Producing	
DATE OF TEST: 11/94	HOURS TESTED: 24	CHOKE SIZE: 8/64"	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE: 680	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			0	300	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Analyst

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 18 1996