

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0105
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

JACK A. COLE

3. ADDRESS OF OPERATOR

P. O. BOX 191, FARMINGTON NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1680 FSL X 1840 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6807' GL 6821' KB

5. LEASE DESIGNATION AND SERIAL NO.

SF-080202-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RINCON

9. WELL NO.

36

10. FIELD AND POOL, OR WILDCAT

LYBROOK GALLUP

11. SEC., T., R., M. OR BLK. AND
SURVEY OR AREA

NW/4 SE/4

SEC 35, T24N, R7W

12. COUNTY OR PARISH 13. STATE

RIO ARRIBA

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) Set & cement production csg ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/25/90: Test surface casing to 600 PSI for 30 min. x o.k.
Drill 7.875" hole to TD.

06/01/90 Reach total depth of 5605' at 21:00.

06/03/90 Set and cemented 4½" production casing as per the attached summary and wellbore diagram.

RECEIVED
JUL 2 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

JUN 29 1990

DATE

CONDITIONS OF APPROVAL IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

DIAGRAMMATIC WELL SKETCH

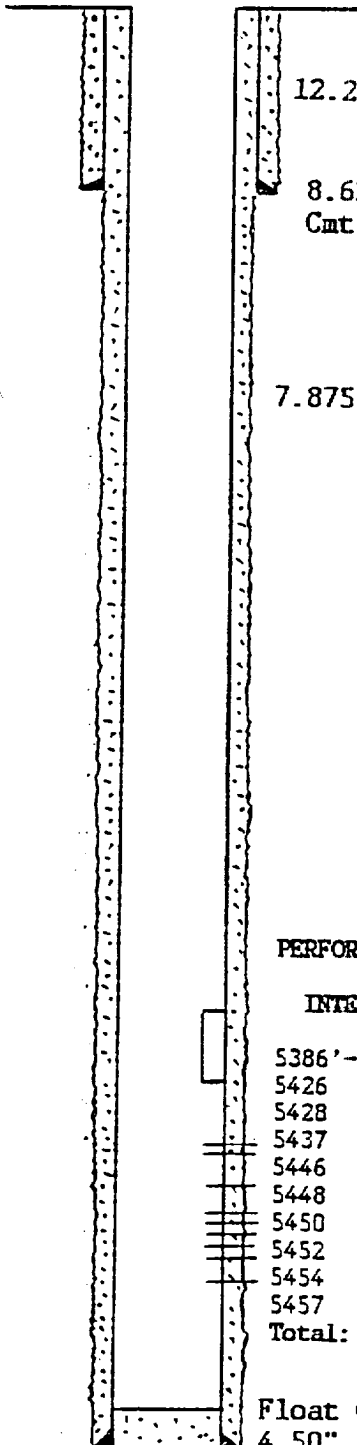
Rincon No. 36
Lybrook Gallup Field
Rio Arriba Co., New Mexico

Location: 1680 FSL x 1840 FEL Sec 35 T24N R7W

Lease #: SF-080202B

Completion Date: June 1990

TD: 5605' PBTD: 5554' GL: 6807' MSL KB: 6821' MSL (14' AGL)



12.25" Hole

8.625" 24# J-55 LT&C Casing at 260'.
Cmt x 250 sx, circ 21 sx.

7.875" Hole

WAYNE TOWNSEND -

PLEASE NOTE THAT THESE
ARE PROPOSED PERFS AND HAVE
NOT BEEN SHOT AS OF 05 JUNE 90.

NEEL

PERFORATION RECORD

INTERVAL	FEET	SPF	#HOLES	DATE OPENED	COMMENTS
5386'- 5402'	16	2	32	IC	0.45" Perfs Marye I Sand
5426	1	1	1	IC	0.34" Perfs Marye II Sand
5428	1	1	1	IC	" "
5437	1	1	1	IC	" "
5446	1	1	1	IC	" "
5448	1	1	1	IC	" Marye III Sand
5450	1	1	1	IC	" "
5452	1	1	1	IC	" "
5454	1	1	1	IC	" "
5457	1	1	1	IC	" "
Total:	25		41		

Float Collar at 5554' PBTD.

4.50" 11.6# J-55 ERW at 5601'. Cmt x 700 sx 65/35 Poz
TD 5605' x tail x 375 sx 50/50 Poz. Circ 202 sx.

04 JUNE 90
N. L. DUNCAN

CASING AND CEMENTING SUMMARY

RINCON #36

SEC 35 T24N R7W

RIO ARriba CO., NM

Jack A. Cole

06/03/90 - TD 5605'. Set 127 joints (5586.76' including float equipment) of 4.50" 11.6# J-55 LT&C ERW casing at 5600.76'. Float collar at 5554.10', T/Guide Shoe at 5599.76'. Ran total of 24 casing centralizers including two turbulators. Turbulators set at 1544' and 1540' (Base of Ojo Alamo). Ran one centralizer every 88' through Ojo.

Cemented with 700 sx 65/35 standard/Poz containing 12% gel, 6 lbm/sx gilsonite, and 0.6% Halad-9. Tailed in with 350^{3/4} sx 50/50 standard/Poz containing 2% gel and 6 lbm/sx gilsonite. Plug down at 12:07 am on 03 June 1990. Floats held. Circulated 95 bbl (202 sacks) cement.

JOB LOG

CUSTOMER 2020-2021 PAGE NO. 1

JOB TYPE _____ DATE _____

FORM 2013 R-2

RETAIN