Submit to Appropriate

State of New Mexico

Form C	-101
Revised	1-1-89

District Office State Lease — 6 copies Fee Lease — 5 copies	Energ	y, Minerals and Natural Res	sources Department		Revised 1-1-89		
DISTRICT I	-	CONSERVATION		ATTIVO. (assigned by C	API NO. (assigned by OCD on New Wells)		
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088				30-63	9-29882		
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210	Salita Fe, New Mexico 6	37304-2000	5. Indicate Type of Lea	STATE FEE		
DISTRICT III 1000 Rio Brazos Rd., Azze	ec, NM 87410			6. State Oil & Gas Leas E-6833			
	TION FOR PERMIT	TO DRILL, DEEPEN, O	R PLUG BACK				
1a. Type of Work:				7. Lease Name or Unit	Agreement Name		
DRIL b. Type of Well: out. GAS well X Well	L 🛚 RE-ENT.	ER DEEPEN SINGLE ZONE	PLUG BACK MULTIPLE ZONE] State 32			
2. Name of Operator Bannon Energy	y Inc., c/o Da	ggett & Chenault,	Inc.	8. Well No.			
3. Address of Operator				9. Pool name or Wildcar	1		
3539 E. 30th	Suite 7B, Far	mington, NM 87401		Lybrook/Gallu	ıp Ext.		
4. Well Location Unit Letter / 1/2	€ 2234 Fee	From The NOrth	Line and 59	98 Feet From The	East Line		
Section 32	Tou	nship 24 N Rang	, 7 W	NMPM Rio Arriba	a County		
		10. Proposed Depth	11	. Formation	12. Rotary or C.T.		
			5800'	Gallup	Rotary		
13. Elevations (Show wheth	er DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	15. Drilling Contract	ļ	Date Work will start		
17.	P	ROPOSED CASING AND	CEMENT PROC				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
12 1/4"	8 5/8"	24.0 lb. J-55	300'	Cement to surf	ace		
7 7/8"	4 1/2"	11.6 1b. K-55	5800 '	800 SX Vol.			
				calculated sub	-		
				to logging & c	irculated to		
TT-11 1 1 1 1		1 0111 6		surface.	ā		
		rate the GAllup for lated as necessary		producing inter	vals		
EXHIBITS:							
121111D11U.			10	DECEIVE			
"A" Topo map			IN.		· [[]]		
"B" BOP			es (AUCO A 1000	ש		
BOP = API ser	ries 2000'			AUG2 0 1990			
				DIL CON. DIV	,		
				DIST. 3	•		
				0101. 3			
IN ABOVE SPACE DESC ZONE, GIVE BLOWOUT PREVE		JRAM: IF PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA	ON PRESENT PRODUCTIVE ZONE A	ND PROPOSED NEW PRODUCTIVE		
I hereby certify that the inform	oxion above is true and compi	ete to the best of my knowledge and bei	iď.				
SIGNATURE	ey So	MAON THE	Agent, Dagge	tt & Chenault DA	TE 8-15-90		
TYPE OR PRINT NAME ROD	ert S. Larson			TE	LEPHONE NO. 326-1772		

(This space for State Use)

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

AUG 2 0 1980

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL EXPIRES 2-20-91 UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

							Well No.	
NNON E	NERGY,	INC.	STATE 32				4	
ction	Township		Range	R.7 V	٧. مس		RRIBA COUNTY	
			_1	508			Γ ,	
et from the		line and			leel Ir	om the Little	l line Dedicated Acreage:	
Produc	-		1					
	Gallup		Ly	brook Ext	t		40 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Ves No If answer is "yes" type of consolidation								
eccessary.		10.1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	har sansalida	ind the commun	itization unitiza	rion forced-poolin	or otherwise)	
will be assigned	i to the well until	all interests have	been consource	Division	iuzacon, unuza	tuou, rorom poons	, a care	
-standard unit, e	ilminating such i	nieresi, nas been a	ipproved by the	DITIBOLE				
		N 8	8-06 W	[5154.60'	1	1 hereby	OR CERTIFICATION certify that the information	
				2234'	N 01-07 W	Signature, Marcal Printed Name Rober	in in true and complete to the pledge and belief. I Juison 4 5. Larson	
		30			598'.	R/W Company Dagger Date Au	Agent f & chenault G. 17,1990 YOR CERTIFICATION	
UG 2 0 19 CON.	90 DIV .	. 32				I hereby certif on this plat w actual surveys supervison, an correct to the belief. Date Surveyed	by that the well location shown was plotted from field notes of made by me or under my d that the same is true and the best of my knowledge and	
			1500			Signature Se Professional St R. HOV Certificate No.	ARD SAGGETT AND	
	an one lease of of an one lease of of force-pooling, will be assigned excessary. Will be assigned extended unit, of the company of the compa	an of Well: NORTH Producing Formation Gallup e acreage dedicated to the subject an one lease is dedicated to the war one lease of different ownership, force-pooling, etc.? es No It is no It is the owners and tract descretecessary. will be assigned to the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the well until instandard unit, eliminating such in the subject of the subject of the well until instandard unit, eliminating such in the subject of t	an of Well: NORTH Interpretation Froducing Formation Gallup e acreage dedicated to the subject well by colored part on the subject well by colored part on the subject well by colored part on the subject well of the subjec	NNON ENERGY, INC. ection 32 T.24 N. a of Well: tet from the NORTH line and Producing Formation Gallup Ly e acreage dedicated to the subject well by colored pencil or hachur an one lease of different ownership is dedicated to the well, have to force-pooling, etc.? es No If answer is "yes" type of consolic no" list the owners and tract descriptions which have actually been eccessary. will be assigned to the well until all interests have been consolidatestandard unit, eliminating such interest, has been approved by the N 88–06 W N 88–06 W UG 2 0 1990 CON. DIV. DIST. 3	NNON ENERGY, INC. ST action 32 Township T.24 N. Range R.7 V T.24 N. Roll R	NNON ENERGY, INC. STATE 32 Township 32 Township 17.24 N. Range R.7 W. NM Froducing Formation Gallup Lybrook Ext. Extrace dedicated to the subject well by colored pencil or hachure marks on the plat below. an one lease is dedicated to the well, outline each and identify the ownership thereof (both as to we are not lease of different ownership is dedicated to the well, have the interest of all owners been conforce-pooling, etc.? If answer is "yes" type of consolidated. (Use reverse sidencessary. It answer is "yes" type of consolidated. (Use reverse sidencessary. It answer is have been consolidated (by communitization, unitization and unit, eliminating such interest, has been approved by the Division. N 88-06 W 5154.60' \$\frac{1}{2}\$ \$\frac	NNON ENERGY, INC. STATE 32 Township 32 Township 10 A Range R.7 W. NMPM RIO A ROTH RIO A ROTH ROTH ROTH ROTH ROTH ROTH ROTH ROT	

