

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-6833

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

State 32

2. Name of Operator

Bannon Energy Inc., c/o Daggett & Chenault, Inc.

8. Well No.

4

3. Address of Operator

3539 E. 30th Suite 7B, Farmington, NM 87401

9. Pool name or Wildcat

Lybrook/Gallup Ext.

4. Well Location

Unit Letter H: 2234 Feet From The North Line and 598 Feet From The East Line

Section 32

Township 24 N

Range 7 W

NMPM Rio Arriba

County

10. Proposed Depth

5800'

11. Formation

Gallup

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

7417 GR

14. Kind & Status Plug. Bood

15. Drilling Contractor

16. Approx. Date Work will start

August 30, 1990

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24.0 lb. J-55	300'	Cement to surface	
7 7/8"	4 1/2"	11.6 lb. K-55	5800'	800 SX. - Vol. to be calculated subsequent	

to logging & circulated to surface.

Well to be drilled to penetrate the Gallup formation. All producing intervals in the Gallup will be stimulated as necessary.

EXHIBITS:

"A" Topo map

"B" BOP

BOP = API series 2000'

RECEIVED
AUG 20 1990
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert S. Larson TITLE Agent, Daggett & Chenault DATE 8-15-90

TYPE OR PRINT NAME Robert S. Larson

TELEPHONE NO. 326-1772

(This space for State Use)

APPROVED BY Emilio Bruch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 20 1990

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL EXPIRES 2-20-91
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

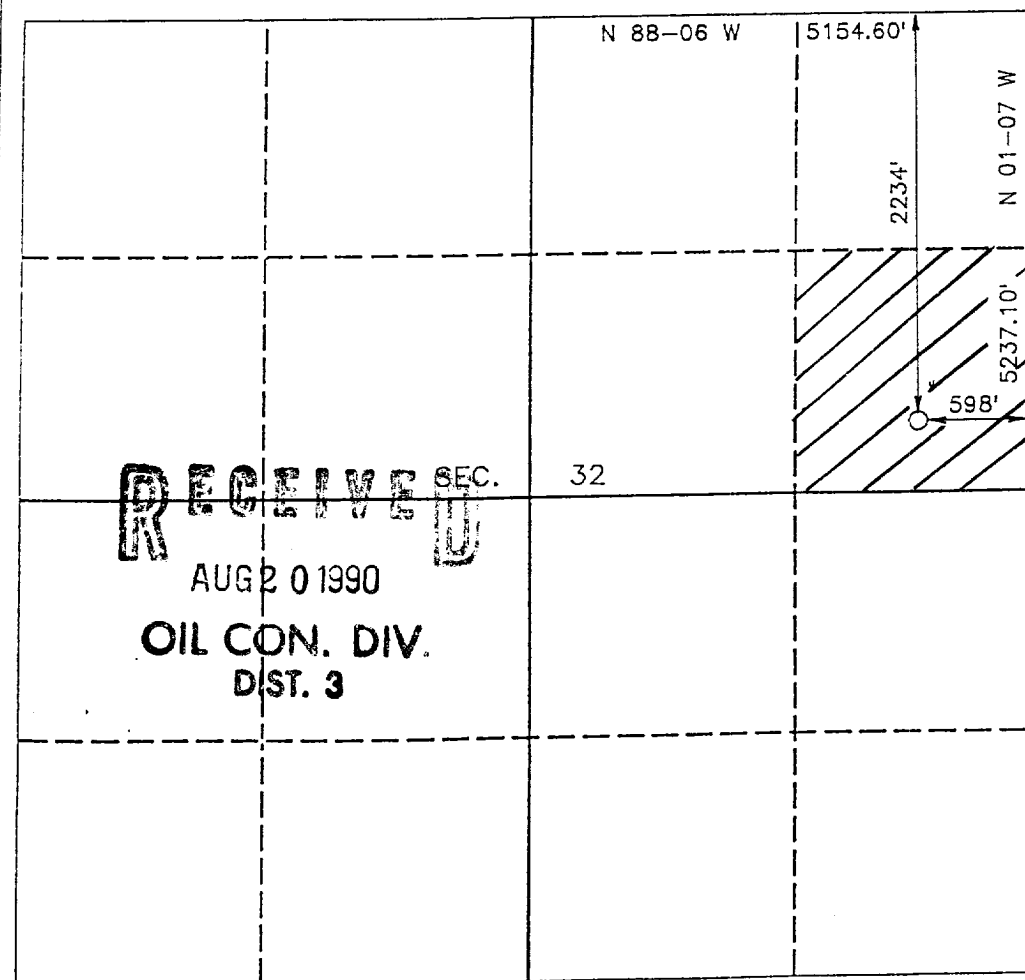
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BANNON ENERGY, INC.		Lease STATE 32		Well No. 4
Unit Letter H	Section 32	Township T.24 N.	Range R.7 W.	County RIO ARriba COUNTY
Actual Footage Location of Well: 2234 feet from the NORTH line and 598 feet from the EAST line				
Ground level Elev. 7417.	Producing Formation Gallup	Pool Lybrook Ext.	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Robert S. Larson
Printed Name
Robert S. Larson
Position
R/W Agent
Company
Daggett & Chenault
Date
Aug. 17, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
AUGUST 13, 1990
Signature & Seal of Professional Surveyor
R. Howard Daggett
Certificate No.
9679
Registered Professional Land Surveyor

