

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-039-24915

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Lindrith B

8. FARM OR LEASE NAME

Lindrith B Unit

9. WELL NO.

#77

10. FIELD AND POOL, OR WILDCAT

W. Lindrith (Gallup-Dakota)

11. SEC., T., R., M., OR BLK.

Sec. 1, T-24-N, R-3-W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Mobil Producing Texas & New Mexico, Inc.

3. ADDRESS OF OPERATOR

C/O Mobil Exploration and Producing US Inc.
P. O. Box 633, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
1650' FTL; 1650' FTL

At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 Air Miles NW of Lindrith, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. + 3400'

16. NO. OF ACRES IN LEASE

2,451.24

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, + 1970'
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8,000 7900

17. NO. OF ACRES ASSIGNED

TO THIS WELL 160 165.75

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7004

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.
PROPOSED CASING AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START*

09-09-90

23. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	"GENERAL REQUIREMENTS"
17-1/2"	13-3/8"	48#	0-450'	to surface w/625 cu. ft.
11"	5-1/2"	15.5#	0-3300'	to surface w/2123 cu. ft.
7-7/8"	5-1/2"	15.5#	3300-7900'	3300' to 7900' w/1036 cu. ft.

Please amend the Surface Owner's name, as represented on the Notice of Staking filed on 7-11-90, to Jack Bechdol.

See Attached 8 Point Well Control Plan for additional drilling information.

RECEIVED
SEP 24 1990
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

C.A. Moore

TITLE

Env. & Reg. Technician II

DATE

08-06-90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions On Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128
Effective 1-4-83

All distances must be from the outer boundaries of the Section.

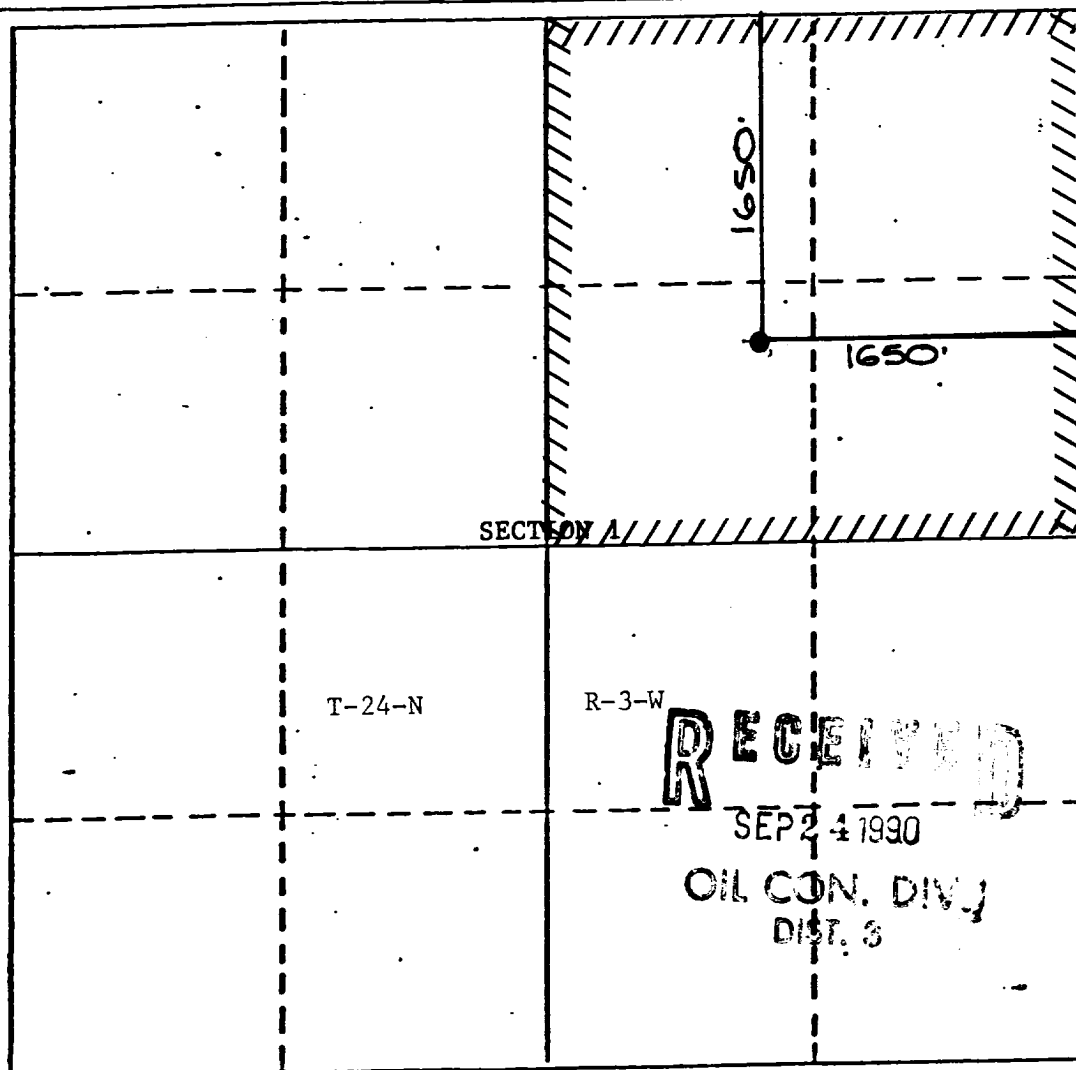
Operator MOBIL EXPLORATION & PRODUCING U.S.			Lease M.E.P.U.S. LINDRITH		Well No. B-7700H
Unit Letter G	Section 1	Township 24 NORTH	Range 3 WEST	County RIO ARriba - 8 AMIO: 58	
Actual Footage Location of Well: 1650 feet from the NORTH line and 1650 feet from the EAST line					
Ground Level Elev. 7004.4	Producing Formation Gallup-Dakota		Pool West Lindrith EXT	Dedicated Acreage 160 165.75 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. A. Moore

Name

C. A. Moore

Position

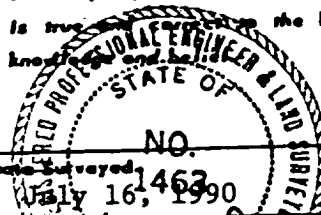
Env. & Reg. Technician II

Company
Mobil Producing Tx. & N.M. Inc.
c/o Mobil Exp. & Prod. US Inc.

Date

07-25-90

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my knowledge and belief.



Date Surveyed:
July 16, 1990

Registered Professional Engineer and/or Land Surveyor
M.E.P. LEASE

James P. Lease

Certificate No.

1463