

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 078911
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	7. IF UNIT OR CA, AGREEMENT DESIGNATION Lindrith B Unit
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 1650' FEL, UNIT LETTER "G", Sec. 1, T24N-R03W	8. WELL NAME AND NO. Lindrith B Unit #77
	9. API WELL NO. 30-039-24915
	10. FIELD AND POOL, OR EXPLORATORY AREA Lindrith Gallup-Dk, West
	11. COUNTY OR PARISH, STATE Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  See attached summary.	
14. I hereby certify that the foregoing is true and correct  SIGNED <u>Verla Johnson</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>9-7-99</u> (This space for Federal or State office use)  APPROVED BY <u>David R. Smith</u> TITLE <u>Lands and Mineral Resources</u> DATE <u>NOV 1 1999</u> Conditions of approval, if any: <u>Surface restoration in attached dte &amp; submit landowner ideas -</u>  Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* Fax: 505-325-1211

---

September 30, 1990

Conoco Inc.

## **Lindrith B Unit #77**

1650' FNL and 1650' FEL, Sec. 1, T-24-N, R-3-W  
Rio Arriba County, NM  
SF-078911  
API #30-045-09231

Page 1 of 2

## **Plug & Abandonment Report**

### **Cementing Summary:**

**Plug #1** with retainer at 7652', spot 17 sxs Class B cement above to 7502' to isolate Dakota.

**Plug #2** with 18 sxs Class B cement inside casing from 6703' to 6544' to cover Gallup top.

**Plug #3** with 18 sxs Class B cement inside casing from 5565' to 5406' to cover Mesaverde interval.

**Plug #4** with 85 sxs Class B cement inside casing from 3352' to 2602' to cover PC, Kirtland/Fruitland and Ojo Alamo tops.

**Plug #5** with 18 sxs Class B cement inside casing from 1455' to 1296' to cover Nacimiento top.

**Plug #6** with 18 sxs Class B cement inside casing from 506' to 347' to cover 13-3/8" casing shoe.

**Plug #7** with 16 sxs Class B cement from 63' to surface, circulate good cement out casing valve.

**Marker** with 87 sxs Class B cement, used 32 sxs to fill 13-3/8" annulus and 55 sxs to install marker.

### **Plugging Summary:**

Notified BLM and Jicarilla Tribe on 8/26/99

8-26-99 MO, Safety Meeting, RU. RD horsehead and RU for rods. Work rods and unseat pump, LD polish rod. TOH and LD 94 - 7/8" rods. Install polish rod. SI & SDFD.

8-27-99 Safety Meeting. Install pit liner and fence pit. POH and LD 170 - 3/4" rods, then started pulling 17,000# over string weight. Wait for rods to fall back down and shut in well. Install polish rod with stuffing box. Shut in well and SDFD.

8-30-99 Safety Meeting. Wait on Mote hot oil unit. RU Mote and pump 50 bbl hot water down casing and free rods. Finish POH with rods; total from well 94 - 7/8" and 214 - 3/4" rods. ND wellhead and release anchor. NU BOP and test. TOH with 2-7/8" EUE tubing to 1955'; found tubing plugged solid with paraffin. TOH with 18 more joints, all plugged solid. TIH with plugged tubing and SDFD.

8-31-99 Safety Meeting. RU Mote and pump 50 bbls hot water down casing and 50 bbls hot water down 2-7/8" tubing. RD Mote. TOH and tally total of 245 joints 2-7/8" tubing, 1 - 12' orange peeled joint; LD tubing anchor, total 7,759'. TIH and set 5-1/2" DHS retainer at 7652'. Pressure test tubing to 800#, held OK. Load casing and circulate clean with 85 bbls water. Pressure test casing to 500# for 5 min, held OK. Plug #1 with retainer at 7652', spot 17 sxs Class B cement above to 7502' to isolate Dakota perforations. TOH to 6703'. Shut in well and SDFD.

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* Fax: 505-325-1211

---

September 30, 1999

Conoco Inc.

## **Lindrith B Unit #77**

1650' FNL and 1650' FEL, Sec. 1, T-24-N, R-3-W  
Rio Arriba County, NM  
SF-078911  
API #30-045-09231

Page 2 of 2

## **Plug & Abandonment Report**

### **Plugging Summary Continued:**

- 9-1-99 Company Safety Meeting. Plug #2 with 18 sxs Class B cement inside casing from 6703' to 6544' to cover Gallup top. PUH to 5565'. Plug #3 with 18 sxs Class B cement inside casing from 5565' to 5406' to cover Mesaverde interval. PUH to 3352'. Wait on water truck to take pit fluid to disposal well. Shut in well and SDFD.
- 9-2-99 Safety Meeting. Plug #4 with 85 sxs Class B cement inside casing from 3352' to 2602' to cover PC, Kirtland/Fruitland and Ojo Alamo tops. Plug #5 with 18 sxs Class B cement inside casing from 1455' to 1296' to cover Nacimiento top. PUH to 506'. Plug #6 with 18 sxs Class B cement inside casing from 506' to 347' to cover 13-3/8" casing shoe. PUH to 63'. Plug #7 with 16 sxs Class B cement from 63' to surface, circulate good cement returns out casing valve. TOH and LD tubing. ND BOP and dig out wellhead. Cut off and found cement at surface in 5-1/2" casing and down 50' in 13-3/8" annulus. Mix 87 sxs Class B cement, used 32 sxs to fill 13-3/8" annulus and 55 sxs to install P&A marker (large wellhead). RD, move off location.  
A. Yepa with Rio Puerco BLM was on location.