

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Bannon Energy Incorporated

3. ADDRESS OF OPERATOR

3934 FM 1960 West, Suite, Houston, Texas 77068-3539

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1791 FSL, 860 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
OIL CON. DIV.1

JUL 24 1992

5. LEASE DESIGNATION AND SERIAL NO.*

NM-83502

6. IF INDIAN, ALLOTTEE OR TRIBE, NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lybrook Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Devils Fork Assoc.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.24, T24N, R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

5-11-91

16. DATE T.D. REACHED

5-16-91

17. DATE COMPL. (Ready to prod.)

6-3-91

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

6671GR

6683KB

19. ELEV. CASINGHEAD

6671

20. TOTAL DEPTH, MD & TVD

5660

21. PLUG, BACK T.D., MD & TVD

5611

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-5660

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5486-98 Gallup

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

No open hole logs

CCL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8 5/8"	24.0 J-55	276	12 1/4"	250sx	295ft	None
4 1/2"	11.60 J-55	5657	7 7/8"	900sx	2166ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5543	

31. PERFORATION RECORD (Interval, size and number)

5486-98 48 holes
.42 dia

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5486-98	26,040 gals 70% Foam
	and 89,900 lbs. 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-3-91		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-5-91	24 hrs	48/64		5	35	0	7,000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		
64	64		5	35	0	44.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

JUL 23 1992

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operations Manager DATE July 13, 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCOO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1450	1450
				Fruitland	2004	2004
				Pictured Cliffs	2022	2022
				Lewis	2118	2118
				Chacra	2500	2500
				Cliff House	3545	3545
				Menefee	3580	3580
				Point Lookout	4275	4275
				Mancos	5310	5310
				Gallup	5350	5350
				TD	5660	5660