

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 100-101.5
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078562

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

JACK A. COLE

3. ADDRESS OF OPERATOR

P. O. BOX 191, FARMINGTON, NEW MEXICO 87499-0191

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1840 FNL X 990 FWL

F

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RINCON 19

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

DEVIL'S FORK GALLUP

11. SEC. T., S., M., OR BLK. AND SURVEY OR AREA

SW/4 NW/4

SEC. 19 T24N R6W

12. COUNTY OR PARISH: 13. STATE

RIO ARRIBA

NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6909'

KB 6923'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

RELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SET/CEMENT SURFACE CASING

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3 MAY 1991 - SPUD 12.25" SURFACE HOLE AT 0900 HOURS. DRILLED TO 279' TD. SET 264.01' OF 8 5/8" 24.0 LB./FT. J-55 ST&C CASING AT 278'. CEMENT WITH 250 SACKS CLASS "B" WITH 3% CACL2 PLUS 0.25 LB./SACK FLOCELE. HAD 100% RETURNS THROUGHOUT JOB. CIRCULATED 20 BBLs. (95 SACKS) CEMENT. PLUG DOWN 16:30 HOURS. WOC 8 HOURS. TEST CASING TO 600 PSIG-OKAY.

CONTRACTOR: AZTEC #301

CEMENTER: HALLIBURTON SERVICES

RECEIVED

JUN 3 1991

OIL CON. DIV.
DIST. 3

019 FARMINGTON, N.M.

31 MAY -7 AM 11:05

RECEIVED
BLN

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE PETROLEUM ENGINEER

DATE

3 MAY 1991

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

MAY 21 1991

FARMINGTON RESOURCE AREA

BY

[Signature]

*See Instructions on Reverse Side