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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator JACK A. COLE	Well API No. 30-039-24921
Address P. O. BOX 191, FARMINGTON, NEW MEXICO 87499-0191	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain) <input checked="" type="checkbox"/> REQUEST APPROVAL TO SELL GAS WHILE TESTING.	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name RINCON 19	Well No. 10-3	Pool Name, Including Formation DEVIL'S FORK GALLUP	Kind of Lease FEDERAL State, Federal or Fee	Lease No. SF-078562
Location Unit Letter E : 1840 Feet From The N Line and 990 Feet From The W Line Section 19 Township 24N Range 6W NMPM. RIO ARRIBA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GIANT REFINING COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256, FARMINGTON, NEW MEXICO 87499-0256					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> BANNON ENERGY INCORPORATED	Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960 WEST, SUITE 240, HOUSTON, TX 77068					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 19	Twp. 24N	Rge. 6W	Is gas actually connected? YES	When? MAY 27, 1991

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 03 MAY 1991	Date Compl. Ready to Prod. 05/25/91 6-5-91		Total Depth 5910'		P.B.T.D. 5853'			
Elevations (DF, RKB, RT, GR, etc.) KB 6923'	Name of Producing Formation GALLUP		Top Oil/Gas Pay 5748'		Tubing Depth 5782' 5813			
Perforations 5748-5758' 4 JSPF, 5761' AND 5763' 1 JSPF					Depth Casing Shoe 5898'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12.250	8.625 INCH		278 FEET		250. CIRCULATE 95 SX			
7.875	4.50 INCH		5898 FEET		1610 SX. CIRC. 233 SX			
		2 3/8		5813				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 13 JUNE 1991 6-5-91	Date of Test 13 JUNE 1991	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 HOURS	Tubing Pressure 40	Casing Pressure 40	Choke Size 2"
Actual Prod. During Test	Oil - Bbls. 23	Water - Bbls. 0	Gas - MCF 91

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Gas
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
NEEL L. DUNCAN, PETROLEUM ENGINEER

Printed Name  
MAY 28, 1991 (505) 325-1415

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 05 1991

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.