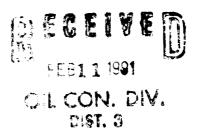
Form approved.

Form 3160-5 (November 1983)	UNITED STATES			(Other instructions on		Expires August 31 1985		
(Formerly 9-331)		ENT OF THE I		reverse side)		5. LEASE DESIGNATION AND SF079600	SERIAL NO.	
	form for proposals	ES AND REF	or plug back to			6. IF INDIAN, ALLOTTEE O	R TRIBE NAME	
	Use APPLICATION	FOR PERMIT-" for suc	ch proposals.)	oi entil	1	UJ		
1. OIL GAS WELL WELL	X OTHER			010 F.M		7. UNIT AGREEMENT NAM	E	
2. NAME OF OPERATOR						8. FARM OR LEASE NAME		
TEXACO INC.						C. W. ROBERTS		
3. ADDRESS OF OPERATOR						9. WELL NO.		
P. O. Box 3109, Midland, Texas 79702						9		
4. LOCATION OF WELL (See also space 17 At surface		arly and in accordance	e with any State	requirements.*		10. FIELD AND POOL, OR WE BASIN FRUITLAND		
1615' FNL & 1590' FEL, UNIT LETTER G.						11. SEC., T., R., OR BLK. AND SURVEY OR AREA		
						SEC. 17, T-25-N	I, R-3-W	
14. PERMIT NO.		15. ELEVATIONS (Sh	ow whether DF,	RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE	
API: 30-039-249	57	GR-7273', KB	-7286'			RIO ARRIBA	NM	
16.	Check App	propriate Box T	o Indicate	Nature of Notice, F	Report	, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUE						IT REPORT OF:		
TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE	₩ A	ULL OR ALTER CASING MULTIPLE COMPLETE BANDON*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	IDEAC.	REPAIRING WEI ALTERING CASI ABANDONMENT	NG	
DEDAID WELL		MANCE DI ANG	1 I I	MALA SPILIT & SI	$\mathbf{H} \leftarrow \mathbf{A} \cdot \mathbf{A}$	· CONDUC	1 7 1	

- (NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this
- 1. ARAPAHOE RIG #7 SPUD 12 1/4 HOLE @ 10:00pm 01-03-91. DRILL TO 520'. TD @ 6:30am 01-04-91.
- 2. RAN 12 JTS OF 8 5/8, 24#, K-55, ST&C CASING SET @ 520'. RAN 6 CENTRALIZERS.
- 3. HALLIBURTON CEMENTED WITH 600 SACKS CLASS G w/ 3% Cacl2 @ 15.8ppg. PLUG DOWN @ 3:00pm 01-04-91. CIRCULATED 400 SACKS.
- 4. NU BOP AND TESTED TO 3000#.
- 5. TESTED CASING TO 1000# FOR 30 MINUTES FROM 5:30pm TO 6:00pm 01-05-90.
- 6. WOC TIME 27 1/4 HOURS FROM 3:00pm 01-04-91 TO 6:15pm 01-05-91.
- 7. DRILLING 7 7/8 HOLE.

(Other)



18. I hereby certify that the foregoing is true and correct SIGNED <u>C.P. Basham</u> / cwt	TITLE	DRILLING SUPERINTENDENT ACCEPTED FOR RECORD
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	FER 0 6 1991 FARMINGTON RESOURCE AREA BY ALL

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise: depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 ct. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations offer work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.