

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

RECEIVED
BLM
(See other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____
019 FARMINGTON, N.M.

2. NAME OF OPERATOR

TEXACO INC.

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1615' FNL & 1590' FEL, UNIT LETTER G

At top prod. interval reported below SAME

At total depth SAME

API #

API# 30-039-24957

14. PERMIT NO.

N/A

DATE ISSUED

10-03-90

15. DATE SPUDDED

01-03-91

16. DATE T.D. REACHED

01-10-91

17. DATE COMPL. (Ready to prod.)

01-31-91

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

GR-7273', KB 7286'

19. ELEV. CASINGHEAD

7273'

20. TOTAL DEPTH, MD & TVD

3905'

21. PLUG BACK T.D., MD & TVD

3700'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-3905'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

3662' - 3768'; FRUITLAND COAL

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

MUD LOG, GR-DLL-DIL-SFLSP, GR-CNL-LDT-CAL, HIGH RESOLUTION DENSITY

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	520'	12 1/4	600 SX, CIRC. 400 SX	
5 1/2	15.5#	3905'	7 7/8	660 SX, CIRC. 25 SX, DV @ 1708	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3738'	

30. TUBING RECORD

31. PERFORATION RECORD (interval, size, and number)

3662-66', 3668-73', 3678-89', 3697'-3702',
3704-07', 3762-68', W/4 JSPF (136 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3662' - 3768'	ACID - 700 GAL 7.5% NEFE
	FRAC - 92000 GAL KCL WATER,
	27000# 40/70 SD & 176000# 20/40
	SD.

33.* PRODUCTION

DATE OF FIRST PRODUCTION

01-24-91

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

PLUNGER LIFT

WELL STATUS (Producing or shut-in)

PRODUCING

DATE OF TEST

02-06-91

HOURS TESTED

24

CHOKE SIZE

32/64

PROD'N. FOR TEST PERIOD

OIL - BBL.

0

GAS - MCF.

85

WATER - BBL.

5

GAS - OIL RATIO

N/A

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24 HOUR RATE

OIL - BBL.

GAS - MCF.

WATER - BBL.

OIL GRAVITY - API (CORR.)

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED FOR TEST PURPOSES ONLY

TEST WITNESSED BY

JOHN BOUNDS

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. P. Basham / SDH

TITLE

DRILLING SUPERINTENDENT

DATE

02-07-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND COAL	3662'	3768'	COAL, GAS, WATER	B/OJO ALAMO T/FRUITLAND FRUITLAND COALS PICTURED CLIFFS	3492' 3594' 3662' 3768'	