

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Inc.	Well API No. 30-039-24957
Address 3300 N. Butler, Farmington, New Mexico 87401	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name C.W. ROBERTS	Well No. 9	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Fee	Lease No. SF079600
Location				
Unit Letter G	: 1615	Feet From The NORTH Line and	1590	Feet From The EAST Line
Section 17	Township 25N	Range 3W	NMPM,	RIO ARRIBA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
TEXACO/EL PASO NATURAL GAS CO.	3300 N. BUTLER, FARMINGTON, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?
	-- -- -- -- YES

If this production is commingled with that from any other lease or pool, give commingling order number: **N/A**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 1-3-91	Date Compl. Ready to Prod. 1-31-91	Total Depth 3905'		P.B.T.D. 3700'				
Elevations (DF, RKB, RT, GR, etc.) GR-7273', KB-7286'	Name of Producing Formation FRUITLAND COAL	Top Oil/Gas Pay 3594' 36 1/2"		Tubing Depth 3738'				
Perforations 3662 - 3768				Depth Casing Shoe --				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"	520'		600 SKS				
7-7/8"	5-1/2"	3905'		750 660 SKS				
	2 3/8	3738						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank ---	Date of Test ---	Producing Method (Flow, pump, gas lift, etc.) ---
Length of Test ---	Tubing Pressure ---	Casing Pressure ---
Actual Prod. During Test ---	Oil - Bbls. ---	Water - Bbls. ---

RECEIVED
FEB 27 1991

GAS WELL

Actual Prod. Test - MCF/D 85	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Gas 59.2
Testing Method (pilot, back pr.) BACK PRESS.	Tubing Pressure (Shut-in) 20	Casing Pressure (Shut-in) 120	Choke Size 32/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

made & Kianen for Alan A. Kleier

Signature **Alan A. Kleier** Area Manager

Printed Name **2-26-91** Title **(505) 325-4397**

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **FEB 27 1991**

By **ORIGINAL SIGNED BY ERNIE BUSCH**

Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well in which...