

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT AN APPLICATION
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. NAME OF OPERATOR Elliott Oil Company		2. LEASE DESIGNATION AND SERIAL NO. SF-080536	
3. ADDRESS OF OPERATOR P.O. Box 1355 Roswell, NM 88201		3. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1770' FSL and 1890' FWL		7. UNIT AGREEMENT NAME	
14. PERMIT NO.		9. FARM OR LEASE NAME Ora	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7202' GR		9. WELL NO. 6	
		10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup-Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28, T25N, R3W, NMPM	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACURE TREAT	MULTIPLE COMPLETE	FRACURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZ	ABANDONMENT*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLAS	(Other) Spud and Casing Report	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/15/91 Spudded well at 1:45PM

5/16/91 Drilled 12- $\frac{1}{2}$ " hole to 840'. Ran 19 jts, 824.11', of 9-5/8", 36#, J-55, ST & C casing and set at 838.36' (D.F.) Cemented with 450 sks (531 cu. ft.) of class B cement with 2% Calcium Chloride and $\frac{1}{2}$ # gel-flake per sack. Circulated 235 sks (277 cu. ft.) cement to the surface. Pressure tested BOP and surface casing to 1000psi - ok.

5/29/91 Drilled 8-3/4" hole to 3811', 8- $\frac{1}{2}$ " hole to 5058' and 7-7/8" hole to T.D. of 8118'. Ran 194 jts, 8118.86', of 4 $\frac{1}{2}$ ", 11.6#, J-55, LT & C casing and set at 8117.61'. Float collar at 8073'. Stage tools at 6085' and 3754'.

Cemented casing in 3 stages:

Stage #1 - Cemented w/460 sks (648 cu. ft.) of 50:50 Poz cement with 2% gel, 6 lbs. salt per sack and 6 $\frac{1}{2}$ lbs gilsonite per sack. Plug down 5:00PM 5/29/91. Dropped plug and opened stage tool at 6085'. Circulated 2 $\frac{1}{2}$ hrs. Circulated mud flush to surface.

Stage #2 - Cemented w/494 sks (929 cu. ft.) of 65:35 Poz cement with 6% gel, and 12 $\frac{1}{2}$ lbs gilsonite per sack followed by 50 sks (59 cu. ft.) of class B cement. Plug down 8:45PM 5/29/91. Dropped plug and opened stage tool at 3754'. Circulated 3 $\frac{1}{2}$ hrs. Circulated 93 sks (175 cu. ft.) of cement to the surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Stage #3 - Cemented w/590 sks (1109 cu. ft.) of 65:35 Poz cement with 6% gel and 12½ lbs gilsonite per sack followed by 50 sks (59 cu. ft.) of class B cement. Plug down 2:15AM 5/30/91. Circulated 175 sks (207 cu. ft.) of cement to the surface.